STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO–1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ....8802.............................

name ....COBRA .OIL .& .GAS .CORPORATION...

address .........P..O..Box .1929........................

City/State/Zip .... Woodward..Oklahoma...73802.....

Operator Contact Person ....Glen .A. .Waugh........

Phone ....405-254-2027.....................

Contractor: license # ....5654.................

name ....Rine .Drilling .Company...........

Wellsite Geologist .... Bill .Hillman....................

Phone ....405-256-3877.....................

Designate Type of Completion

☐ New Well   ☐ Re-Entry   ☐ Workover

☐ Oil   ☐ SWD   ☐ Temp Abd

☐ Gas   ☐ Inj   ☐ Delayed Comp.

☒ Dry   ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ....

Well Name ....

Comp. Date .... Old Total Depth ....

API NO. 15 - ..025-20,882 ⌐00-00 ....

County ....Clark.............................

C SW SW NE
.... Sec ...16.. Twp ..34S.. Rge ...23.. ☐ East ☒ West
(location)

...2970.'. Ft North from Southeast Corner of Section

...2310.'. Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

Lease Name .... Eubank ."16"............... Well# ..B...

Field Name ....Wildcat....................

Producing Formation ....

Elevation: Ground ...1887.'............KB ....1899.'.........

Section Plat
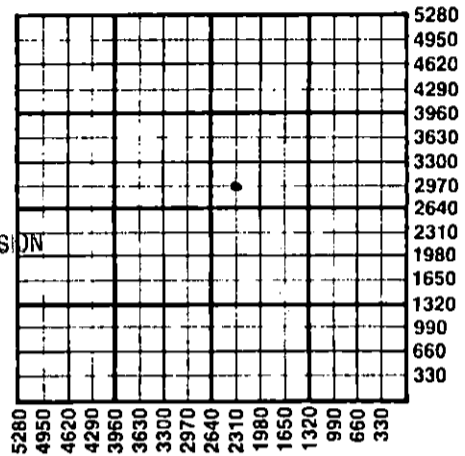
RECEIVED
STATE CORPORATION COMMISSION
FEB 25 1985
2-25-85
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: ☒ Mud Rotary   ☐ Air Rotary   ☐ Cable

..2-4-85...   ..2-5-85..........   ......2-6-85......

Spud Date   Date Reached TD   Completion Date

..320.'......   ....

Total Depth   PBTD

Amount of Surface Pipe Set and Cemented at ......NONE......... feet

Multiple Stage Cementing Collar Used?   ☐ Yes   ☐ No

If Yes, Show Depth Set .... feet

If alternate 2 completion, cement circulated

from .... feet depth to .... w/ .... SX cmt

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WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # ....

☐ Groundwater................. Ft North From Southeast Corner and

(Well) .... Ft. West From Southeast Corner of

   Sec   Twp   Rge   ☐ East   ☐ West

☐ Surface Water............... Ft North From Southeast Corner and

(Stream, Pond etc.).................. Ft West From Southeast Corner

   Sec   Twp   Rge   ☐ East   ☐ West

☐ Other (explain) ....

(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
     ☐ Repressuring

Docket # ....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ...Glen A. Waugh... /Glen A. Waugh............

Title ....District Manager................ Date ...2-5-85.....

Subscribed and sworn to before me this ....5th day of ....February..... 19 .85...

Notary Public ...Susan Kesch....................

Date Commission Expires ...6-19-88...

Sec. 16 Twp. 34 Rge. 23 W

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Operator Name ...COBRA OIL & GAS CORP... Lease Name Eubank 16.. Well# B.. SEC.16.. TWP...34S RGE...28... ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No	**Formation Description**
Samples Sent to Geological Survey ☐ Yes ☐ No	☐ Log ☐ Sample
Cores Taken ☐ Yes ☐ No	

Name		Top	Bottom

Information not available
KC-KCC

CASING RECORD ☐ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	30"	20"		95'	10 sks grout	9 yds	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth

TUBING RECORD size	set at	packer at	Liner Run ☐ Yes ☐ No

Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain) ....

Estimated Production Per 24 Hours ➤	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

☐ open hole ☐ perforation
☐ other (specify) ....
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL
....
....