

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5254
Name Midco Exploration, Inc.
Address 200 E. First
Suite 411
City/State/Zip Wichita, Kansas 67202

Purchaser: Clarco Gas Company

Operator Contact Person Harvey Gough
Phone (316) 267-3613

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Bob Douglass
Phone (316) 263-7135

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-13-85 8-27-85 Shut-in N/A
Spud Date Date Reached TD Completion Date
5750'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 758 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-025-20,924-00-00
County Clark
60' W of C SW NE Sec. 8 Twp. 34S Rge. 23W East West

3300 Ft North from Southeast Corner of Section
2010 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

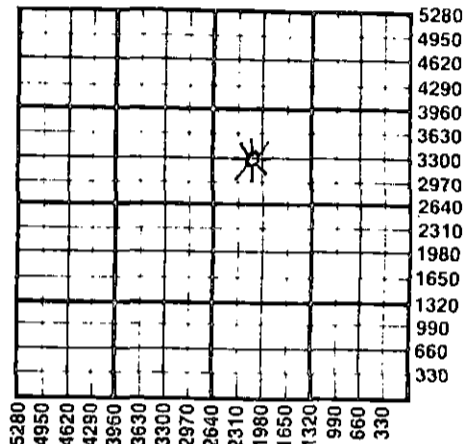
Lease Name McMillion-Idhe "A" Well # 1

Field Name Big Sandz Creek

Producing Formation Chester Mississippian

Elevation: Ground 1909' KB 1921'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T-85-724
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harvey Gough
Title Vice President Date 9/20/85

Subscribed and sworn to before me this 20th day of September 1985.
Notary Public Barbara L. Zurowski
Date Commission Expires January 20, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

SEP 23 1985

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name McMillon-Inde "A" Well # 1

Sec. 8 Twp. 34S Rge. 23W East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 5424-5460', Miss.
 30-45-30-60, GTS in 2" on 1½" choke, gauged in 5" 441,000 CF, 10" 570,000 CF, 20" 570,000 CF & stabilized, rec 20' GCM, IFP 198-165#, ISIP 1913#, FFP 187-143#, FSIP 1913#.

DST#2 5671-5700',
 30-60-60-60, wk blow, rec 540' GIP, 60' mud, IFP 57-57#, ISIP 57#, FFP 57-57#, FSIP 57#.

Name	Top	Bottom
<u>Electric Log Tops:</u>		
Heebner	4221	(-2300)
Toronto	4234	(-2313)
Douglas	4263	(-2342)
Lansing	4470	(-2549)
B/KC	5020	(-3099)
Marmaton	5042	(-3121)
Cherokee	5208	(-3287)
Morrow Shale	5350	(-3429)
Mississippi	5425	(-3504)
Saint Genevieve	5659	(-3738)
LTD	5746	(-3825)
RTD	5750	(-3829)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	16"	93'	12 yds	10 sx grout
Surface	12½"	8-5/8"	24#	758'	Hall Lita	225
Production	4½"	10.5#	5749'	Class "A"	150	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1 shot	5430 to 5454			2000 gals 7½% De-mud		50 sxs	
.....			4000 gals 40% gel pad		50 poz	
.....			9000 gals 7½% HCL		18% salt, 3/4	
.....			7000 gals 28% double retarded HCL		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 3/8		Set At 5391		Packer at None			
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Shut In							
Estimated Production Per 24 Hours		Oil Bbls	Gas 4000 MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

5430-5454