

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE June 30, 1983

OPERATOR Midco. Exploration, Inc. API NO. 15-025-20,632 00-00

ADDRESS 411 Farmers & Bankers Bldg. COUNTY Clark

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Harvey Gough PROD. FORMATION Miss

PHONE 316-267-3613

PURCHASER LEASE Fox

ADDRESS WELL NO. #1-8

WELL LOCATION

DRILLING Union Drilling Co., Inc. 1980Ft. from South Line and

CONTRACTOR 422 Union Center 1980Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SECS TWP 34SRGE23W (W).

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 422 Union Center

ADDRESS Wichita, Kansas 67202

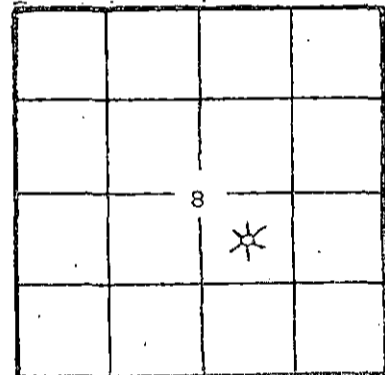
TOTAL DEPTH 5480' PBTD

SPUD DATE 11-22-82 DATE COMPLETED 12-3-82

ELEV: GR 1905 DF 1908 KB 1910

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only) KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 8-5/8" w/680 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harvey Gough (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of January

1983

Notary Public Signature

MY COMMISSION EXPIRES: January 20, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE COMMISSION

FEB 2 1983

Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Midcon Exploration, Inc. LEASE Fox #1-8

SEC. 8 TWP. 34S RGE. 23W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 5430-5480',                      30-45-30-60, strong blow, GTS in 8",                      1st open gauged in 10" 86,300 CF, 15"                      94,500 CF, 20" 116,000 CF, 25" 121,000                      CF, 30" 121,000 CF, 2nd open gauged in                      5" 171,000 CF, 10" 189,000 CF, 15"                      177,000 CF, 20" 171,000 CF, 25" 159,000                      CF, 30" 159,000 CF, rec. 140' mud, IFP                      101-101#, ISIP 1968#, FFP 111-111#, FSI                      1968#.</p> <p>Redbed                    0            770                      Shale                     770        4090                      Lime &amp; Shale            4090      4695                      Lime                      4695      4817                      Lime &amp; Shale            4817      4954                      Lime                      4954      5480                      RTD                        5480</p>					<p>Sample Tops:</p> <p>Heebner                    4222 (-2312)                      Toronto                    4235 (-2325)                      Lansing                    4420 (-2510)                      Marmaton                  5039 (-3129)                      Cherokee Sh               5207 (-3297)                      Mississippi                5424 (-3514)                      RTD                        5480 (-3570)</p> <p>Belectric Log Tops:</p> <p>Heebner                    4220 (-2310)                      Toronto                    4232 (-2322)                      Douglas                    4262 (-2352)                      Lansing                    4416 (-2506)                      Marmaton                  4039 (-3129)                      Cherokee                  5206 (-3296)                      Morrow Sh                5350 (-3440)                      Mississippi                5426 (-3516)                      LTD                        5480 (-3570)</p>	

RELEASED

DEC 10 1983

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	762'	common	680	2% gel, 3% CC
Production		4 1/2"	10.5#	5479'	posmix	125	60/40

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5435-5442

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	5440'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gals MCA, 6000 gal pad, 4000 gal 1/2 lb 20/40 sd.	5435-5442
4000 gal 3/4 lb 20/40 sd, 4000 gal 1 lb 20/40, 7000 gal 1 1/2 lb 20/40 sd, 3500 gal 3/4 lb 10/20, 6500 gal 1 lb 10/20 sd, 4500 gal flush	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
bbfs.	bbfs.	MCF	%	CF
		3464		

Disposition of gas (vented, used on lease or sold)      Perforations