

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8802
name COBRA OIL & GAS CORPORATION
address P.O. Box 1929
City/State/Zip Woodward Oklahoma 73802

Operator Contact Person Glen A. Waugh
Phone 405-254-2027

Contractor: license # 4274
name A.R. DILLARD JR.

Wellsite Geologist BILL HILLMAN
Phone 405-256-3877

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Coro, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-15-85 6-27-85 6-29-85
Spud Date Date Reached TD Completion Date

5560'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 810' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 15-025-20,908-00-00

County Clark

SE NW SE Sec 7 Twp 34S Rge 23

1650' Ft North from Southeast Corner of Sec
1650' Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

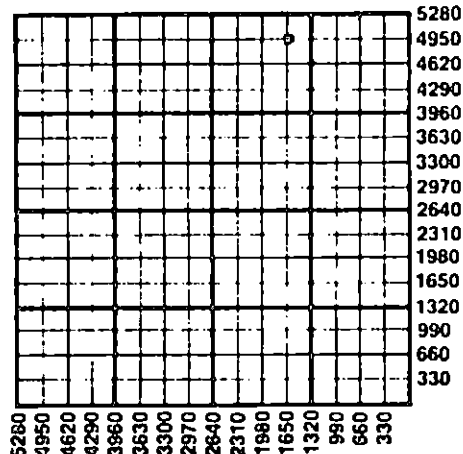
Lease Name Acres 7 Well# 2

Field Name Wildcat

Producing Formation

Elevation: Ground 1914' KB 1925'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corny
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Co
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glen A. Waugh /Glen A. Waugh

Title District Manager Date 7-1-85

Subscribed and sworn to before me this 1st day of July 1985

Notary Public

Date Commission Expires 6-19-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timolog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercodes previous forms ACO-1 & C-10)

STATE RECEIVED
200 Colorado Derby Building
KANSAS CORPORATION COMMISSION
JUL 11 1985
7-5-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 7 Twp 34S Rge 23

SIDE TWO

Operator Name COBRA OIL & GAS CORP. Lease Name Acres...7.. Well# 2. SEC 7. TWP 34S. RGE 23

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample Subsea

Name	Top	Bottom
Heebner	4228'	2302'
Toronto	4242'	2316'
Iatan	4328'	2402'
Lansing	4424'	2498'
KC	4518'	2592'
Marmaton	5038'	3112'
Cherokee	5209'	3280'
Chester	5430'	3504'

CONFIDENTIAL

RELEASED

OCT 03 1986

FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	types and percent additives
Surface	12 1/4"	8 5/8"	24#	810'	Poz & reg	500	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled