STATE CORPORATION COMMISSION OF KANSAS	20874-00-00 API NO. 1515-025- <del>20,889</del>						
OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM	CountyClark						
ACO-1 WELL HISTORY	100						
DESCRIPTION OF WELL AND LEASE	NE NW NE Sec . 7 Twp 345 Rge . 23 🖄 w						
Operator: license # .8802 nameCOBRA.OIL.&.GAS.CORPORATION addressP.OBox.1929							
City/State/ZipWoodwardQklahoma73802	Loase Namo Acres 7 Well#1						
Operator Contact PersonGlen. A	Field Name Wildcat						
Contractor: license #	Elevation: Ground1922!						
Wollsite Geologist         Bill Hillman           Phone         405-256-3877	Section Plat						
Designate Type of Completion	4950						
New Well	4290						
☐ Oil ☐ SWD ☐ Temp Abd	3630						
□ Oil     □ SWD     □ Temp Abd       □ Gas     □ Inj     □ Delayed Comp.							
	2640						
	1980						
If OWWO: old well into as follows:	1320						
Operator	990						
Comp. Date Old Total Depth	330						
	5280 44550 44550 3350 3350 2310 1320 1320 3300 3300 3300 3300 330						
WELL WICZARY							
WELL HISTORY  Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable	. WATER SUPPLY INFORMATION  Source of Water:						
2 00 05 2 21 05 / 2 05							
. 3-20-85	Division of Water Resources Permit #						
Spud Date Date Reaction 10 Completion Date	☐ Groundwater Ft North From Southeast Corner						
.5.70Ω'	(Well)Ft. West From Southeast Corne						
Total Depth PBTD	Sec Twp Rge   East   West						
Amount of Surface Pipe Set and Cemented at 810.* feet	☐ Surface Water Ft North From Sourtheast Corner						
Multiple Stage Cementing Collar Used?	(Stream, Pond etc.) Ft West From Southeast Cor Sec Twp Rge ☐ East ☐ West						
If Yes, Show Depth Setfeet	☐ Other (explain)						
If alternate 2 completion, cement circulated							
from	Disposition of Produced Water: Disposal  Repressuring						
APR 0.5 1985	Docket #						
Wichita, Kansas 67202, within 90 days after completion or recompletion of an	• • • •						
for confidentiality in excess of 12 months.	2 months If requested in writing and submitted with the form. See rule 82-3-10						
One copy of all wireline logs and drillers time log shall be attached with ti	his form. Submit CP-4 form with all plugged wells. Submit CP-111 form wi						
all temporarily abandoned wells.							
All requirements of the statutes, rules, and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statement						
,	, §						
90 ·	K.C.C. OFFICE USE ONLY  Exister of Confidentiality Attached						
Signature Dlen a Wongh /Glen A	. Waugh Wireline Log Received						
·•	C Drillers Timelog Received						
Title District Manager Date	Waugh  Wireline Log Received  C Drillers Timelog Received  Distribution  CC SWD/Rep NGPA  DVKGS Plug Cther						
Subscribed and sworn to before me this 4th day of April	□ KCC □ SWD/Rep □ NGPA □ NGPA □ Other □ SWD/Rep						
	(Specify)						
Notary Public Quie King							
Notary Public Autour Charles Commission Expires 6-19-88	۳۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰						

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

,				SIDE T	wo					· .	
erator Name . COBRA	OIL.&.GAS.	ORP	. Lease N	lame Acre	s7. we	∌II# .1	SEC7	TWP34S	. RGE 23	☐ East ⊠ West	
				WELL I	LOG						
STRUCTIONS ving interval tested vel, hydrostatic pre ktra sheet if more sp	I, time tool ope essures, bottor	n and on hole t	closed, f emperat	lowing and lure, fluid re	shut-in pr	essu	res, whether	shut-in pr	ressure rea	ched static	
							_	_			
Drill Stem Tests Samples Sent to Cores Taken	Taken Geological Survey		☐ Yes Yes ☐ Yes	i⊠ No □ No □ No				ormation	Description  Sample	Subsea	
<b>C</b> 3. <b>C</b>			_			Na	me		Тор	Bottom	
						Tor Iat Lar KC Mar Che Che	ebner conto can asing maton erokee ester ester Sd. Gen		4217' 4230' 4312' 4407' 4512' 4898' 5201' 5418' 5608'	2283 2296 2378 2473 2578 2964 3267 3408 3674 3698	
•											
							·			,	
									•	•	
	<u> </u>	CA	SING RE	CORD [	: new		used				
_			=				production, etc.			e and	
Purpose of string	size hole drilled		casing in O.D.)	weight lbs/ft.	setting depth		type of cement	# sacks	1	cent itives	
Surface	face 12½"		5/8"	24#	810		Poz & reg	500			
				*********							
PERFORATION RECORD hots per foot specify footage of each interval perforated						Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth					
							F	ELEAS	ED		
	· · · · · · · · · · · · · · · · · · ·	······		··········		• • • • •	<u> </u>	<b>Մ</b> 6 0 7 1	986		
UBING RECORD	size	set at		packer at			Liner库积OM	CONFI	DENPIAL		
Date of First Production	Producing	nethod	[] flowin	9 🗌 pump	ing 🗌 g	as lift	☐ Other (ex	plạin)	······································	· · · · · · · · · · · · · · · · · · ·	
stimated Production Per 24 Hours	Oil	Phie		Gas	W	ster		-Oil Ratio		ravity .	
		Bbls		MCF	COMPLET!		Bbls	CFP		NTERVAL	
sposition of gas:	vented			openhole				Pi	RODUCTION	MICHAND	

□other (specify) .....

☐Dually Completed-☐Commingled

sold used on lease