

SIDE TWO

Operator Name **COBRA OIL & GAS CORP.** Lease Name **Acres** **7** Well# **1** SEC **7** TWP **34S** RGE **23** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log ~~Surface~~ Subsea

Name	Top	Bottom
Heebner	4217'	2283'
Toronto	4230'	2296'
Iatan	4312'	2378'
Lansing	4407'	2473'
KC	4512'	2578'
Marmaton	4898'	2964'
Cherokee	5201'	3267'
Chester	5418'	3408'
Chester Sd.	5608'	3674'
St. Gen	5632'	3698'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	810'	Poz & reg	500	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
		RELEASED	
		AUG 07 1986	

TUBING RECORD

size set at packer at

Liner from **CONFIDENTIAL**

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled