

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5254
Name Midco Exploration, Inc.
Address 200 E. First, Suite 400
Wichita, Kansas 67202
City/State/Zip

Purchaser Unknown

Operator Contact Person Harvey Gough
Phone (316) 267-3613

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Bob Douglass
Phone (316) 263-7135

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-26-84	1-7-85	1-29-85
Spud Date	Date Reached TD	Completion Date
5550'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 424' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15- 025-20,871-00-00
County Clark
NE SW NW Sec 8 Twp 34S Rge 23W East West

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

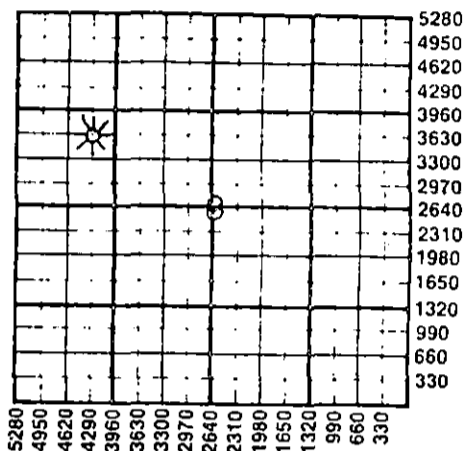
Lease Name Shaw-Stripling Well # 1

Field Name Big Sand Creek

Producing Formation Miss. (Chester)

Elevation: Ground 1925' KB 1937'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec 8 Twp 34S Rge 23W East West
Farmers pond 3 miles NE of location.

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *James Gough*
Title Vice-President Date Feb. 28, 1985

Subscribed and sworn to before me this 28th day of February 1985
Notary Public *Barbara L. Zurowski*
Date Commission Expires January 20, 1986

K.C.C. OFFICE USE ONLY

F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

MAR 01 1985

Sec. 8 Twp 34Rge 23W

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name Shaw-Stripling Well # 1

Sec. 8 Twp. 34S Rge. 23W East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0	434	Red Bed
434	1230	Red Bed & Shale
1230	2185	Shale
2185	2545	Shale & Lime
2545	4404	Shale
4404	4595	Shale & Lime
4595	4936	Lime & Shale
4936	5550	Lime
5550		RTD

Name	Top	Bottom
<u>Sample Tops:</u>		
Heebner	4233	(-2296)
Toronto	4249	(-2312)
Lansing	4428	(-2491)
B/KC	5029	(-3092)
Marmaton	5050	(-3113)
Cherokee	5220	(-3283)
Morrow	5366	(-3429)
Mississippi	5439	(-3502)
RTD	5550	(-3613)

DST#1 5435-5480', Morrow & Miss.
 30-45-30-60, GTS in 4", gauged in 5" 258,000 CF, 10" 277,000 CF, 15" 285,000 CF, 20" 293,000 CF, 25" 297,000 CF, 30" 301,000 CF, 2nd opn gauged in 5" 332,000 CF, 10" 335,000 CF, stabilized in 10" on 2nd opn @ 335,000 CF, rec 130' mud, IFP 232-210#, ISIP 1980#, FFP 188-154#, FSIP 1980#.

<u>Electric Log Tops:</u>		
Heebner	4234	(-2297)
Toronto	4247	(-2310)
Lansing	4429	(-2492)
B/KC	5030	(-3093)
Marmaton	5051	(-3114)
Cherokee	5222	(-3285)
Morrow Shale	5367	(-3430)
Mississippi	5441	(-3504)

CASING RECORD New Used LTD 5503(-3566)
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	424'	Lite	200	
Production	7-7/8"	4 1/2"	10.5#	5549'	Common Class H Pozmix	50 50 150	2% gel, 3% CC, 10% Salt 50/50 poz

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
1	5454-5474	2000 gals 7 1/2% HCL, 4000 gals BC-40 w/100,000 SCF, 7000 gals 28% HCL, 9000 gals 7 1/2% HCL, 78 bbis 2% KCL wtr	5454-74

TUBING RECORD Size 2 3/8 Set At 5447 Packer at None Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____
 Shut in _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		4000			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) _____ Perforation 5454-5474 Dually Completed _____ Comingled _____