

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5254  
Name Midco Exploration, Inc.  
Address 200 E. 1st St., Suite 411  
Wichita, Ks, 67202  
City/State/Zip

Purchaser None

Operator Contact Person Harvey Gough  
Phone 316-267-3613

Contractor: License # 5104  
Name Blue Goose Drilling Co., Inc.

Wellsite Geologist Arden Ratzlaff  
Phone 316-262-8938

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWD: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4-16-88 4-27-88 4-27-88  
Spud Date Date Reached TD Completion Date  
5550  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 794 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/SX cmt  
Cement Company Name  
Invoice # AIT Dyo

API NO. 15-025-21,007-00-00  
County Clark  
100' NW C NW Sec 6 Twp 34S Rge 23 East X West

3960 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

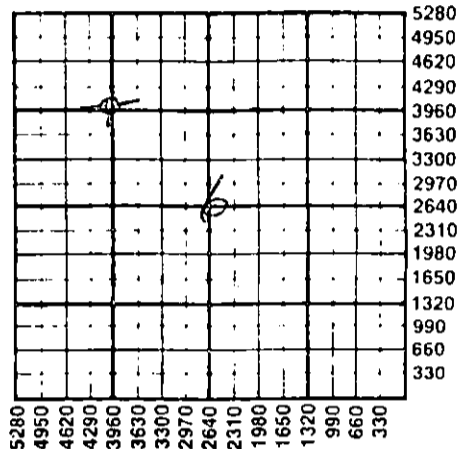
Lease Name Swift Well # 1

Field Name Keiger Creek Ext

Producing Formation D&A

Elevation: Ground 1936 KB 1946

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 3960 Ft North from Southeast Corner  
(Well) 3960 Ft West from Southeast Corner of  
Sec 6 Twp 34S Rge 23 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harvey Gough  
Title Vice President Date 5-19-88

Subscribed and sworn to before me this 19th day of May 1988  
Notary Public Barbara L. Zurowski  
Date Commission Expires January 20, 1990

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
MAY 19 1988  
5-19-88

Sec 6, Twp 34, Rge 23

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name Swift Well # 1

Sec. 6 Twp. 34S Rge. 23  East  West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4679-4720 30-45-60-45. Weak blow to good on 1st. opening, 2nd. opening weak building to strong. Rec 420' muddy wtr w/scum of oil. IFP 73-109#, ISIP 1737#, FFP 183-219# FSIP 1635#.

DST #2 30-45-30-45. Very weak blow died in 12". Flushed tool, no help. Rec 15' mud. IFP 79-79#, ISIP 79#, FFP 79-88# FSIP 88#. Temp. 131°.

Name	Top	Bottom
Heebner	4207	2261
Toronto	4222	2276
Lansing	4398	2452
St.	4886	2940
BKC	5000	3054
Marmaton	5017	3071
Cherokee	5182	3236
Morrow	5328	3382
Mississippi	5404	3458
TD	5546	3600

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30	22		150			
Surface	12 1/2	8 5/8	24	794	60-40 poz	425	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

