

Plugged 12-3-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5047 & 5238
Name Rupe Oil Company, Inc. &
Address Petroleum, Inc.
P. O. Box 2273
City/State/Zip Wichita, Kansas 67201

Purchaser.....

Operator Contact Person Rene Stucky
Phone 316-262-3748

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Ray Palmer
Phone 316-838-1078

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWO**: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11/14/87 12/1/87 12/3/87
.....
Spud Date Date Reached TD Completion Date

7,250'
.....
Total Depth PBTD

783.35
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton
Invoice # 615726 & #615727

API No. 15-025-20,996-00-00
County Clark
C NE/4 NE/4 5 34S 23W East
..... Sec..... Twp..... Rge..... West

4620
660
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)

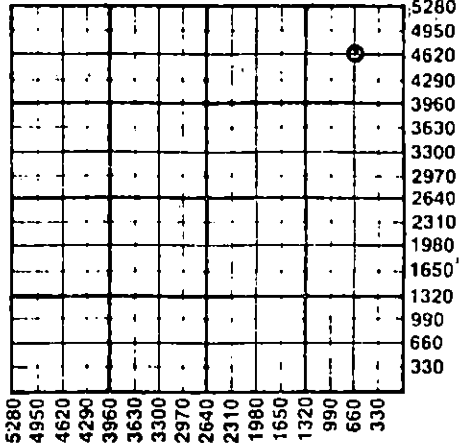
Lease Name Stripling-Shaw Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 1926' 1932'

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T 87-509

 Groundwater 3800
800
.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 5 Twp 34S Rge 23 East West

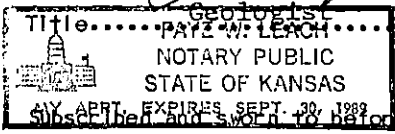
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

 Other (explain).....
(purchased from city of R.W.D. #)
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rupe Oil Company, Inc.
Date 12/22/87



Title Geologist
Notary Public Faye W. Leach
Date Commission Expires September 30, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 5 Twp. 34 Rge. 23 W

Operator Name Rupe Oil Company, Inc. / Petroleum, Inc. Lease Name Stripling-Shaw Well # 1

Sec. 5 Twp. 34S Rge. 23 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4860-4914' 30-45-45-75
 Rec. 980' GIP
 100' Oil Spkd GCM
 120' Oil GCM (20% Oil)
 IFP 62-93# FFP 114-135#
 ISIP 592# FSIP 1135#
 HP 2366-2325

DST #2 5018-5079' (Straddle)
 Misrun

DST #3 5018-5079' (Straddle)
 Misrun

Name	Top	Bottom
HEEBNER	4198'	-2266'
LANSING	4396'	-2464'
BASE KANSAS CITY	4992'	-3060'
MARMATON	5010'	-3078'
CHEROKEE SHALE	5177'	-3245'
ATOKA	5319'	-3387'
CHESTER	5406'	-3474'
ST. GENEVIEVE	5733'	-3801'
ST LOUIS	5962'	-4030'
KINDERHOOK SHALE	6845'	-4913'
VIOLA	6882'	-4950'
SIMPSON SHALE	7064'	-5132'
SIMPSON SAND	7112'	-5180'
ARBUCKLE	7137'	-5205'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	793'	Prem Lite	275	2%CC 1/2# Flocele, & 200 sx 40/60 Pozmix, 3%CC, 1/2# sx Flocele; 1" 200 sx Premium, 2%CC; 100 sx Premium, 2%CC; 1" 100 sx Premium, 2%CC, 50 sx Tropic; 1" 50 sx Tropic
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
RELEASED							
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method			FEB 15 1989			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			FROM CONFIDENTIAL			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled