

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5020 EXPIRATION DATE 6-30-83

OPERATOR RINE EXPLORATION COMPANY API NO. 15-025-20-598-00-00

ADDRESS 300 W. Douglas, Suite 645 COUNTY Clark

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON M. Bradford Rine PROD. FORMATION

PHONE (316) 262-5418

PURCHASER LEASE ARNOLD RANCH EAST

ADDRESS WELL NO. #1-32A

WELL LOCATION C NE 1/4

DRILLING R & G DRILLING COMPANY 1320 Ft. from North Line and

CONTRACTOR 1220 Ft. from East Line of

ADDRESS 300 W. Douglas, Suite 600 the NE 1/4 (Qtr.) SEC 32 TWP 34 S RGE 22 W.

Wichita, KS 67202

PLUGGING R & G Drilling Company WELL PLAT

CONTRACTOR R. H. Garvey Bldg., Suite 600 (Office Use Only)

ADDRESS Wichita, KS 67202

TOTAL DEPTH 5740' PBTD

SPUD DATE 7-9-82 DATE COMPLETED 7-26-82

ELEV: GR 1840 DF 1849 KB 1852

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. D. Hess, being of lawful age, hereby certifies that:

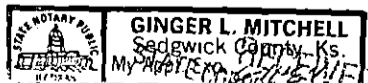
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of W. D. Hess (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August 19 82.

MY COMMISSION EXPIRES: June 11, 1984

Signature of Ginger L. Mitchell (NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

AUG 16 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
DST #1: Misrun 5460 - 5550 Morrow Sand DST #2: 5452-5550 30-45-60-60, weak blow Rec. 60' mud. ISIP-74 FSIP-74 DST #3: 5664-5720 Chester Sand-misrun DST #4: 5630-5720-Misrun DST #5: 5599-5740 Miss./Chester 45-45-60-60 Rec. 120' mud, ISIP-254 FSIP-497					
<u>E-LOG TOPS</u>					
Heebner	4259 - 2407				
Toronto	4279 - 2427				
Lansing	4452 - 2600				
Swope	4975 - 3123				
BKC	5076 - 3224				
Marmaton	5104 - 3252				
Cherokee	5267 - 3415				
Upper Morrow Shale	5410 - 3558				
Lower Morrow Shale	5461 - 3609				
Chester	5486 - 3634				
Chester Sand	5600 - 3748				
St. Genevieve	5662 - 3810				
Upper Morrow Sand	5468 - 3616				
LTD	5726 - 3874				
TOTCO - 1 ^o @ 5550'. Plugged & Abandoned as follows: 40 sx. @ 1080', 35 sx. @ 780', 10 sx. @ 40' to -3', 10 sx. in Rat Hole, 10 sx. in Mouse Hole, Complete @ 3:00 p.m. 7-24-82.					

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		61'	6½ yds grout	N/A	N/A
Surface	8 5/8"	8 5/8"	24#	738	Lite Class "H"	300 sx. 200 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations