

plugged 10-10-87

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363  
name BEREXCO INC.  
address 970 Fourth Financial Center  
Wichita, KS 67202  
City/State/Zip

Operator Contact Person Melvyn Abels  
Phone 316-265-3311

Contractor: license # 5147  
name BEREDCO INC.

Wellsite Geologist  
Phone

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

9/26/87 10/08/87 11-10-87  
Spud Date Date Reached TD Completion Date

5650' 5600'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 458 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-025-20,990-00-00

County Clark

SE NE NW Sec 15 Twp 34S Rge 22W West  
(location)

4290 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

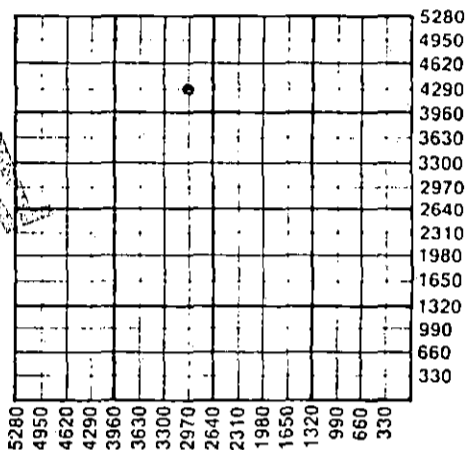
Lease Name Shurtleff Well# 1

Field Name

Producing Formation Mississippiian

Elevation: Ground 1872 KB 1884

Section Plat



WATER SUPPLY INFORMATION

Source of Water: pumped from pond

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melvyn Abels  
Title Engineer Date 1-7-88

Subscribed and sworn to before me this 7 day of January 19 88

Notary Public  
Date Commission Expires 3-20-90

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 15, Twp 34, Rge 22, W

Operator Name **BEREXCO, INC.** Lease Name **Shurtleff** Well# **1** SEC. **15** TWP. **34S** RGE. **22W**  East  West

**WELL LOG**

RELEASED

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 5368-5440, Miss-run.  
 DST #2 - 5370-5482, 30 (60) 60 (120).  
 Rec. 130' DM. FP's 118-118, 130-130.  
 IBHP 198. FBHP 248.

Name	Top	Bottom
Redbed & Sand	0	1350
Lime & Shale	1350	4000
Lime	4000	4890
Shale & Lime	4890	5010
Lime	5010	5381
Shale & Lime	5381	5600
Lime	5600	5650

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		13-3/8"	.61#	.458	lite	180	2% cc, 1/2# p.s.
floseal	tail w/210	sk. Class C	2% cc	1/4# p.s.	floseal		
Production		4-1/2"	10.5	.5649	60/40 Poz	200	2% gel, 10% salt
	3/4 of 1% Halaid	322					
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
4	5430-34			1000 gal. 7 1/2 acid			5430
4	5519-23			1000 gal. 7 1/2 acid			5519
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size	NA	set at	packer at				
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
NONE							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  NONE

METHOD OF COMPLETION:  open hole  perforation  other (specify)  Dually Completed.  Commingled

PRODUCTION INTERVAL: Plugged