

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 4549
Name: Anadarko Petroleum Corp.
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351
Purchaser: Texaco Trading & Transportation
Operator Contact Person: J. L. Ashton
Phone (316) 624-6253
Contractor: Name: Gabbert-Jones, Inc.
License: 5842
Wellsite Geologist: NA
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SUD or Inj?) Docket No. _____
10-8-91 10-18-91 12-10-91
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21,103
County Morton
App. S/2 - SW - SE Sec. 3 Twp. 33S Rge. 40 E W
660 Feet from S/N (circle one) Line of Section
1650 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Ratzlaff "E" Well # 1
Field Name Stirrup
Producing Formation Upper Morrow
Elevation: Ground 3252.6 KB
Total Depth 5900 PBTD 5380
Amount of Surface Pipe Set and Cemented at 1531 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan AIT
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 5000 bbls
Dewatering method used Natural Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
Docket No. _____

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KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be submitted to the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 1-27-92
Subscribed and sworn to before me this 27 day of January
19 92
Notary Public Cheryl Steers
Date Commission Expires _____

CHERYL STEERS
Notary Public - State of Kansas
My Comm. Expires 1-1-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SUD/Rep NGPA
 XGS Plug Other
(Specify)