

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

129-21,194-00-00

County Morton **COPY**  
NW-SE Sec. 3 Twp. 33S Rge. 40  E  W

Operator: License # 4549

1880 Feet from  N Line of Section

Name: Anadarko Petroleum Corporation

1680 Feet from  W Line of Section

Address P.O. Box 351

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

City/State/Zip Liberal, KS 67905-0351

Lease Name Forward "A" Well # 3

Purchaser: Texaco Trading & Transportation

Field Name Stirrup

Operator Contact Person: J. L. Ashton

Producing Formation Morrow

Phone (316) 624-6253

Elevation: Ground 3237 KB NA

Contractor: Name: Gabbert-Jones, Inc.

Total Depth 5650 PBDT 5290

License: 5842

Amount of Surface Pipe Set and Cemented at 1509 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

foot depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 2-26-93  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 800 ppm Fluid volume 5000 bbls

Well Name: \_\_\_\_\_

Dewatering method used Natural evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

4-20-93 4-30-93 7-26-93  
Spud Date Date Reached TD Completion Date

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams  
Title Technical Assistant Date 8-17-93

Subscribed and sworn to before me this 17th day of August 1993.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_

**CHERYL STEERS**  
Notary Public - State of Kansas  
My Comm. Expires 10-1-97

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution RECEIVED  
 KCC  
 KGS  
STATE OF KANSAS  
AUG 18 1993