

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 129-21,117 <sup>00</sup> <sup>00</sup>

COPY

County Morton

C - NE - SW Sec. 3 Twp. 33S Rge. 40 <sup>E</sup> X <sup>W</sup>

Operator: License # 4549

2017 Feet from S (circle one) Line of Section

Name: Anadarko Petroleum Corporation

1949 Feet from E (circle one) Line of Section

Address P. O. Box 351

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Liberal, Kansas 67905-0351

Lease Name USA "I" Well # 2

Field Name Stirrup

Purchaser: Phibro Energy USA, Inc.

Producing Formation Morrow

Operator Contact Person: J. L. Ashton

Elevation: Ground 3220.7 KB NA

Phone (316 ) 624-6253

Total Depth 5718 PBDT 5345

Contractor: Name: Gabbert-Jones, Inc.

Amount of Surface Pipe Set and Cemented at 1499 Feet

License: 5842

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: NA

COMMISSION: If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

X Oil \_\_\_\_\_ SVD \_\_\_\_\_ SIOW \_\_\_\_\_  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic Protection, etc.) \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 1/2

If Workover/Re-Entry: old well info as follows:

Chloride content 1000 ppm Fluid volume 5000 bbls

Operator: \_\_\_\_\_

Dewatering method used hauled offsite

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Operator Name Anadarko Petroleum Corporation

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SVD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SVD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name Ratzlaff "E" License No. 1

5-1-92 5-13-92 6-11-92

SE Quarter Sec. 3 Twp. 33 S Rng. 40 <sup>E</sup> X <sup>W</sup>

Spud Date Date Reached TD Completion Date

County Morton Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
  
Distribution  
 KCC \_\_\_\_\_ SVD/Rep \_\_\_\_\_ NEPA  
 KES \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Title Engineering Technician Date 6-26-92

Subscribed and sworn to before me this 26 day of June 19 92

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_

CHERYL STEERS  
Notary Public - State of Kansas  
My Appt. Expires 6-1-92