

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21,167-00-00

County Morton

NW - NW Sec. 3 Twp. 33S Rge. 40 X ^E

Operator: License # 4549

810 Feet from S (circle one) Line of Section

Name: Anadarko Petroleum Corporation

960 Feet from E (circle one) Line of Section

Address P. O. Box 351

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Liberal, KS 67905-0351

Lease Name USA "I" Well # 4

Purchaser: Phibro Energy, Inc.

Field Name Stirrup

Operator Contact Person: J. L. Ashton

Producing Formation Morrow "D"

Phone (316) 624-6253

Elevation: Ground 3241 KB NA

Contractor: Name: Norseman Drilling

Total Depth 5700 PBDT 5356

License: 3779

Amount of Surface Pipe Set and Cemented at 1497 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

X New Well _____ Re-Entry

If Alternate II completion, cement circulated from _____

X Oil _____ SWD _____ SIOV _____

feet depth to _____ w/ _____ sx cat.

_____ Gas _____ ENHR _____ SIGW _____

Drilling Fluid Management Plan 4-2897
(Data must be collected from the Reserve Pit)

_____ Dry _____ Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content 800 ppm Fluid volume 5000 bbls

Operator: _____

De-watering method used Natural Evaporation

Well Name: _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Operator Name _____

_____ Plug Back _____ PBDT

Lease Name _____ License No. _____

_____ Commingled _____ Docket No. _____

_____ Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

_____ Dual Completion _____ Docket No. _____

County _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

1-14-93 1-22-93 2-21-93

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 4-15-93

Subscribed and sworn to before me this 15 day of April 1993.

Notary Public Cheryl Steers

Date Commission Expires _____

JA CHERYL STEERS
My Exp. Expires 6-1-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)