

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21,194-00-00

County Morton

ORIGINAL - NW - SE Sec. 3 Twp. 33S Rge. 40 ^EX _W

Operator: License # 4549

1880 Feet from S/N (circle one) Line of Section

Name: Anadarko Petroleum Corporation

1680 Feet from E/W (circle one) Line of Section

Address P.O. Box 351

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

City/State/Zip Liberal, KS 67905-0351

Lease Name Forward "A" Well # 3

Purchaser: Texaco Trading & Transportation

Field Name Stirrup

Operator Contact Person: J. L. Ashton

Producing Formation Morrow

Phone (316) 624-6253

Elevation: Ground 3237 KB NA

Contractor: Name: Gabbert-Jones, Inc.

Total Depth 5650 PBDT 5290

License: 5842

Amount of Surface Pipe Set and Cemented at 1509 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

X New Well _____ Re-Entry _____ Workover

If Alternate II completion, cement circulated from _____

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

_____ Gas _____ ENHR _____ SIGW

Drilling Fluid Management Plan ALT 1 8-26-93
(Data must be collected from the Reserve Pit)

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content 800 ppm Fluid volume 5000 bbls

Operator: _____

Dewatering method used Natural evaporation

Well Name: _____

Location of fluid disposal if hauled offsite:

Comp. Date _____ Old Total Depth _____

Operator Name RELEASED

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Lease Name _____ License No. _____

_____ Plug Back _____ PBDT

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

_____ Commingled _____ Docket No. _____

County FROM CONFIDENTIAL

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

4-20-93 4-30-93 7-26-93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Beverly J. Williams
Title Technical Assistant Date 8-17-93

Subscribed and sworn to before me this 17th day of August 1993.

Notary Public C Cheryl Steers
Date Commission Expires _____
CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-7-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC KGS
STATE OF KANSAS
RECEIVED
OIL & GAS CONSERVATION COMMISSION
AUG 18 1993
Form ACO-1 (CONFIDENTIAL)
Wichita, Kansas

Operator Name Anadarko Petroleum Corporation Lease Name Forward "A" Well # 3

Sec. 3 Twp. 33S Rge. 40 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachment		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1509	Pozmix & Common	700	4% total gel, 2% cc
Production	7 7/8	5 1/2	15.50#	5623	Pozmix & Thickset	225	1/2#/sx flocele, 5#/sx gilsonite, 0.3 Halad
		FO TOOL		2719	Pozmix	160	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
2	5408-56		A/5000 gals 7 1/2% HCL acid + 125 BS F/65,500 gals 40# x-linked gelled 2% KCL wtr & 182,600# 16/30 sd.	
	Set CIBP at 5290			
6	5228-34		A/1500 gals 7 1/2% HCL acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	5238	-		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method			
7-17-93				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
		91		304		1.5	3340
							Gravity
							34.1 API

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5228-34

ORIGINAL

ATTACHMENT

FORWARD "A" NO. 3
SECTION 3-33S-40W
MORTON COUNTY, KANSAS

KCC

AUG 17

CONFIDENTIAL

<u>NAME</u>	<u>TOP</u>
B/STONE CORRAL	1512
CHASE	2207
COUNCIL GROVE	2504
ADMIRE	2743
WABAUNSEE	2934
TOPEKA	3177
HEEBNER	3669
TORONTO	3682
LANSING	3788
KANSAS CITY	4156
MARMATON	4449
CHEROKEE	4642
MORROW	5039
U. MORROW "D"	5195
L. MORROW	5348
L. MORROW "G-2"	5408
KEYES	5484
ST. GENEVIEVE	NDE
ST. LOUIS	NDE

RELEASED

SEP 6 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

AUG 18 1993

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

KCC

AUG 17

CONFIDENTIAL

GABBERT-JONES, INC.
WICHITA, KANSAS

DRILLERS' WELL LOG

WELL NAME: FORWARD A-3
SEC: 3-33S-40W
Morton Coutny, Kansas

RELEASED

SEP 6 1994

COMMENCED: 4-20-93
COMPLETED: 5-1-93
OPERATOR: ANADARKO PETROLEUM CORPORATION

FROM CONFIDENTIAL

DEPTH From	To	FORMATION	REMARKS
0	270	Sand	
270	285	Sand-Clay	Ran 37jts of 24#8 5/8"
285	1060	Redbed-Gyp	csg LD@1509'w/500sks
1060	1120	Sand	50/50 Posmix 4%gel
1120	1510	Sand-Redbed-Gyp	2%CC 200sks class H
1510	1710	Anhy-Shale	common 2%CC
1710	2080	Shale	PD@5:15pm 4-21-93
2080	2395	Shale-Lime	
2395	5650	Lime-Shale	

5650-TD

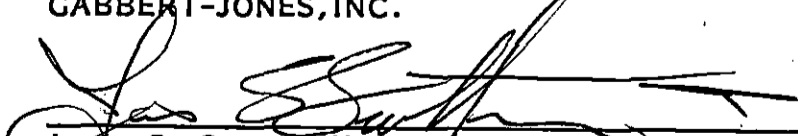
Ran 137jts of 15½#5½"
csg LD@5623'w/FO
Tool @2710 w/50sks
65/35 posmix 175sks.
fixset ¼#CF 5#
gilsonite 3%halit 344
PD @ 8:00pm 5-1-93
RR @ 10:00pm 5-1-93

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STATE CORPORATION COMMISSION
AUG 18 1993
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS]
COUNTY OF SEDGWICK]

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

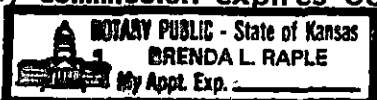
GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this 4th day of May 1993


Brenda L. Raple, Notary Public

My commission expires October 16, 1996.



CUSTOMER COPY



KCC

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046

AUG 17

INVOICE

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
345630	05/18/1993

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
IRWARD "A" 3	MORTON	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	NONE	RECEMENT	05/18/1993
COCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
19595	JOHN SHILLING		33876
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			50943

DIRECT CORRESPONDENCE TO:

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA - EASTERN AREA1 MILEAGE	20	MI	2.75	55.00
		1	UNT		
009-134	CEMENT SQUEEZE	2719	FT	1,215.00	1,215.00
009-019		1	UNT		
018-315	MUD FLUSH	840	GAL	.65	546.00
504-118	CEMENT - HALL LIGHT PREMIUM	160	SK	7.89	1,262.40 *
500-207	BULK SERVICE CHARGE	160	CFT	1.25	200.00 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	147.55	TMI	.85	125.42 *
	INVOICE SUBTOTAL				3,403.82
	DISCOUNT-(BID)				510.57-
	INVOICE BID AMOUNT				2,893.25
	*-KANSAS STATE SALES TAX				66.13
	*-SEWARD COUNTY SALES TAX				13.50
				RELEASED	
				SEP 6 1994	
				FROM CONFIDENTIAL	
					4183-2060 KA Jim Carlson 5-26-93
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				2,972.88

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

RECEIVED
STATE CORPORATION COMMISSION
\$2,972.88

AUG 18 1993

CONSERVATION DIVISION
Wichita, Kansas



AUG 17

HALLIBURTON SERVICES

CONFIDENTIAL

INVOICE

ORIGINAL

A Halliburton Company

INVOICE NO:	DATE
345526	05/01/1993

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
ORWARD "A" 3	MORTON	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	GABBERT & JONES #12	CEMENT PRODUCTION CASING	05/01/1993		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
19595	JOHN SHILLING		33876	COMPANY TRUCK	50353

RELEASED

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67903-0351

SEP 6 1994

FROM CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA - EASTERN AREA1 MILEAGE	19	MI	2.75	52.25
001-016	CEMENTING CASING	5640	FT	1,650.00	1,650.00
030-016	CEMENTING PLUG 5W ALUM TOP	5	1/2 IN	60.00	60.00 *
12A	GUIDE SHOE - 5 1/2" BRD THD.	1	EA	121.00	121.00 *
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1	EA	110.00	110.00 *
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	46.50	46.50 *
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	18	EA	44.00	792.00 *
807.93022					
320	CEMENT BASKET 5 1/2"	1	EA	110.00	110.00 *
800.8883					
218-738	CLAYFIX II	4	GAL	21.50	86.00
018-315	MUD FLUSH	1260	GAL	.65	819.00
504-118	CEMENT - HALL. LIGHT PREMIUM	50	SK	7.89	394.50 *
504-043	CEMENT - PREMIUM	175	SK	8.69	1,520.75 *
507-210	FLOCELE	44	LB	1.40	61.60 *
507-778	HALAD-344	50	LB	23.00	1,150.00
508-101	THIXSET COMPONENT A	165	LB	5.35	882.75 *
508-103	THIXSET COMPONENT B	42	LB	8.40	352.80 *
508-291	GILSONITE BULK	875	LB	.40	350.00 *
500-207	BULK SERVICE CHARGE	246	CFT	1.25	307.50 *
500-306	MILEAGE CNTG MAT DEL OR RETURN	211.252	TMI	.85	179.56 *

INVOICE SUBTOTAL

4183-2040

RECEIVED 046.21
STATE OPERATIONS COMMISSION
AUG 18 1993

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CONSERVATION DIVISION
Wichita, Kansas



KCC

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

ORIGINAL

HALLIBURTON SERVICES

AUG 17

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
345526	05/01/1993

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
FORWARD "A" 3	MORTON	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB/PURPOSE	TICKET DATE		
LIBERAL	GABBERT & JONES #12	CEMENT PRODUCTION CASING	05/01/1993		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
19595	JOHN SHILLING		33876	COMPANY TRUCK	50353

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

RELEASED

SEP 6 1994

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				1,809.24-
	INVOICE BID AMOUNT				7,236.97
	*-KANSAS STATE SALES TAX				207.30
	*-SEWARD COUNTY SALES TAX				42.32
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					7,486.59

4183-2040

RECEIVED STATE CORPORATION COMMISSION

AUG 18 1993

CONSERVATION DIVISION

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



REMIT TO:
KCC P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

HALLIBURTON SERVICES

AUG 7

CONFIDENTIAL

A Halliburton Company

INVOICE NO	DATE
305025	04/21/199

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
FORWARD "A" 3		MORTON		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL		G&J #12	CEMENT SURFACE CASING		04/21/199	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
19595	JOHN SHILLING		33876	COMPANY TRUCK	4967	

RELEASED

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

SEP 6 1994

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	20	MI	2.75	55.00
		1	UNT		
001-016	CEMENTING CASING	1532	FT	1,105.00	1,105.00
		1	EA		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	130.00	130.00
		1	EA		
12A	GUIDE SHOE - 8 5/8" BRD THD.	1	EA	216.00	216.00
825.217					
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00
815.19415					
40	CENTRALIZER 8-5/8" X 12.25"	3	EA	72.00	216.00
807.93059					
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
800.8888					
350	HALLIBURTON WELD-A	1	LB	14.50	14.50
890.10802					
504-043	CEMENT - PREMIUM	200	SK	8.69	1,738.00
504-043	CEMENT - PREMIUM	250	SK	8.69	2,172.50
506-105	POZMIX A	18500	LB	.067	1,239.50
509-121	HALLIBURTON-GEL 2X	8	LB	.00	N/C
509-121	HALLIBURTON-GEL BENTONITE	9	SK	15.50	139.50
509-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	28.25	367.25
500-207	BULK SERVICE CHARGE	744	LFT	1.25	930.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	634.530	TMI	.85	539.35
INVOICE SUBTOTAL					9,210.60
DISCOUNT-(BID)					
INVOICE BID AMOUNT					4,144.74-
					5,065.86

***** CONTINUED ON NEXT PAGE *****

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STATE CORPORATION COMMISSION

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TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 2% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

AUG 17

INVOICE

INVOICE NO.	DATE
305025	04/21/1999

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
FORWARD "A" 3	MORTON	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	G&J #12	CEMENT SURFACE CASING	04/21/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
19595	JOHN SHILLING		33876
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			4967

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

RELEASED
SEP 6 1994

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*--KANSAS STATE SALES TAX				216.96
	*--SEWARD COUNTY SALES TAX				44.30
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					

4183-2041
KA

FINAL APPROVAL	
AFE #	LOCATION
LIBERAL OPERATIONS RECEIVED	
APR 30 1993	
APPROVED	ISC
DATE	TANGIBLE
CODED BY	OPERATIONS

30-83

RECEIVED
STATE CORPORATION COMMISSION
AUG 18 1993
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT