

COPY
ORIGINAL
SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

JUN 3 1992

API NO. 15- 175-21, 241-00-00

County SEWARD COUNTY KANSAS

10' SW 1/2 NE SW Sec. 11 Twp. 31S Rge. 31W

1870' Feet from (S) (circle one) Line of Section

3630' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Geisinger Well # 3-11

Field Name unknown

Producing Formation KANSAS CITY

Elevation: Ground 2801' KB 2806'

Total Depth 4790 PBD 4790

Amount of Surface Pipe Set and Cemented at 1665' Ft

Multiple Stage Cementing Collar Used? Yes

If yes, show depth set _____ Ft

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cc

Drilling Fluid Management Plan *A12*
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 300 bbl

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 30129

Name: EAGLE CREEK CORPORATION

Address 107 N. Market Suite 509
Wichita, Kansas 67202

City/State/Zip Wichita, Kansas 67202

Purchaser: Farmland

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: Abercrombie Rtd

License: 30684

Wellsite Geologist: Dave Callewaert

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOB Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Cemented Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2/25/92 3 / 6/92 4/10/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *William D. Harrison*

Title President Date 6/3/92

Subscribed and sworn to before me this 3rd day of JUNE 19 92.

Notary Public *David L. Callewaert*

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
KCC STATE CORPORATION COMMISSION
KGS SWD/Rpt NGPA
JUN 5 1992 Other
ACO-1 (7-91)