

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name Donald C. Slawson  
Address Suite 700, 20 N. Broadway  
City/State/Zip Okla., City, OK, 73102  
Purchaser Unknown - WOPL  
Operator Contact Person Daniel G. Wilson  
Phone 405 232-0201  
Contractor: License # 5181  
Name Slawson Drilling Company  
Wellsite Geologist Ed Heshel  
Phone 806 374-5256

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OKWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..12/10/85. ..12/20/85.. ..1/29/86....  
Spud Date Date Reached TD Completion Date  
6,200' ..6,140' (est.)  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 1557 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

175-20,891-00-00  
API No. 15-  
County Seward  
C... SE... NW... 21... Twp... 34S... Rge... 32... East  
..... X West

..3300... Ft North from Southeast Corner of Section  
..3300... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

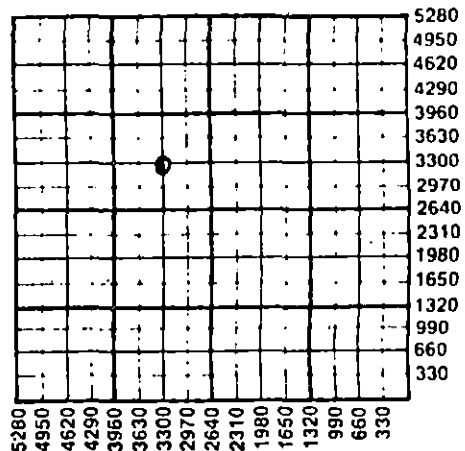
Lease Name STEFAN Well # 1-21

Field Name Wildcat Evelyn - Condit, East

Producing Formation Upper Morrow/Lower Morrow

Elevation: Ground 2763' KB 2769'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R-W-D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson  
Title Division Engineer Date 3/7/86

Subscribed and sworn to before me this 7th day of March 1986  
Notary Public Ginna L. Hawthorne  
Date Commission Expires 5/7/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

MAR 13 1986

Operator Name Donald C. Slawson Lease Name STEFAN Well # 1-21

Sec. 21 Twp. 34S Rge. 32  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 5,746' - 5,831'  
 Test Periods: 30-60-60-120  
 Had GTS on 2nd flow. Flowed gas at 46 psi on 5/8" ck, GV=609.1 MCFD. Temp=118°F.  
 IHP 2757.4 psi, IFP 167.3-367.9 psi, ISIP 1809.5 psi, FFP 184.0-200.7, FSIP 1842.1 psi, FHP 2741 psi.  
 Rec 365' DM in DP.  
 Rec 1.046 ft<sup>3</sup> gas in sample chamber at 175.0 psig w/30.00 cc mud.

Name	Top	Bottom
Herrington	2,611	
Krider	2,639	
Council Grove	3,014	
Heebner	4,360	
Toronto	4,386	
Lansing	4,527	
Kansas City	4,813	
Marmaton	5,196	
Cherokee	5,404	
Atoka	5,682	
Morrow	5,760	
Chester	5,994	

RELEASED

FEB 11 1988

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	11"	8-5/8	24	1,557	60/40 poz	800	2% gel, 3% CaCl
Production	7-7/8	4-1/2	10.5	6,200	C1 "H"	600	3% CaCl
						305	18% salt, 3/4% CFR-2, 4/10% Halad 22A, 1/4#/sk Flocele

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5,968' - 5,972'	2500 gals 15% FE HCL	
2	5,798' - 5,806'	(Treated perms together)	

TUBING RECORD Size 2-3/8" Set At 5,696 Packer at 5,696 Liner Run  Yes  No

Date of First Production 7/1/87 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	water Bbls	Gas-Oil Ratio	Gravity
	0	453	0	-----	-----

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole.  Perforation  Sold  Other (Specify) ..... 5,968' - 5,972'  
 Used on Lease  Dually Completed 5,798' - 5,806'  
 Commingled