

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado  
 Derby Building, Wichita, Kansas 67202, within ninety (90) days after the  
 completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS  
 REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,  
 gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION  
 LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5364 EXPIRATION DATE 6/30/84  
 OPERATOR Beren Corporation API NO. 15-175-20,754-00-00  
 ADDRESS 970 Fourth Financial Ctr. COUNTY Seward  
Wichita, Kansas 67202 FIELD Evalyn-Condit East

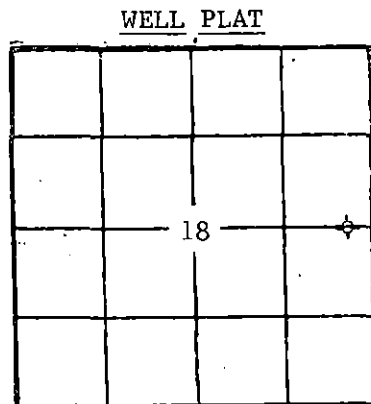
\*\* CONTACT PERSON Pete Wilson PROD. FORMATION -----  
 PHONE 1-405-848-1165 -- Indicate if new pay.

PURCHASER ----- LEASE Dodd  
 ADDRESS ----- WELL NO. #2-18

DRILLING NRG Drilling, Inc. 330 Ft. from East Line and  
 CONTRACTOR P.O Box 1157 Libereal, Kansas 67901 2640 Ft. from North Line of

ADDRESS ----- the (Qtr.) SEC 18 TWP 34 RGE 32 (W)

PLUGGING Halliburton  
 CONTRACTOR Hugoton, Kansas  
 ADDRESS -----



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 6090' PBDT -----  
 SPUD DATE 4/20/84 DATE COMPLETED 5/6/84  
 ELEV: GR 2798 DF ----- KB 2810

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1590' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,  
Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-  
 completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
 AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pete Wilson, being of lawful age, hereby certifies  
 that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
 The statements and allegations contained therein are true and correct.

Pete Wilson  
 (Name) PETE WILSON

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of May,  
1984.

Linda L. Stewart  
 (NOTARY PUBLIC)  
 LINDA L. STEWART

MY COMMISSION EXPIRES: July 12, 1986

\*\* The person who can be reached by phone regarding any questions concerning this  
 information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 25 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

Side TWO

OPERATOR BEREN CORPORATION

LEASE NAME DODD

SEC 18 TWP 34S RGE 32

(E)  
(W)

WELL NO 2-18

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.                      Check if samples sent Geological Survey.</p> <p><u>TESTS</u></p> <p>DST #1 (5773-5848) 30-60-60-120                      Rec. 85' Mud, IFP 114-32; FFP 49-32; ISIP 49; FSIP 49.</p> <p>DST #2 (5968-6005) 30-60-60-120                      Rec. 120' Mud IFP 131-65; FFP 31-81; ISIP 163; FSIP 295.</p> <p>CIMARRON ANYHRITE 1600 (+1210)                      CHASE GP 2664 (+ 146)                      HEEBNER 4358 (-1538)                      TORONTO 4366 (-1556)                      LANSING 4504 (-1695)                      MARMATON 5195 (-2385)                      CHEROKEE 5562 (-2752)                      MORROW FM. 5767 (-2957)                      CHESTER 5990 (-3180)                      LTD 6090                      RTD 6090</p> <p>DATUM (KB 2810)</p>				
<p>If additional space is needed use Page 2</p>				

RELEASED  
 JUN 10 1985  
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8-5/8"	24#	1590	Class "H" HCL	600 sxs 200 sxs	1/4" Flocele + 2% 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB

**Perforations**