

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodi etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: DODD B-2

Comp. Date 9-10-80 Old Total Depth 6216

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. PENDING CD 4016
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

1-11-01 -- 2-6-01
Spud Date Date Reached TD Completion Date

API NO. 15- 175-20476-0001

County SEWARD

-- - C - NW - SW Sec. 18 Twp. 34S Rge. 32 X E

1980 Feet from S/X (circle one) Line of Section

660 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name DODD "B" Well # 2

Field Name CONDIT

Producing Formation MARMATON, KANSAS CITY

Elevation: Ground 2804 KB --

Total Depth 6405 PBTB 6216

Amount of Surface Pipe Set and Cemented at 1572 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan OWNO 8/27/01 JB
(Data to be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbls

De-watering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name 5-4-2001 License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
MAY 4 2001
RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

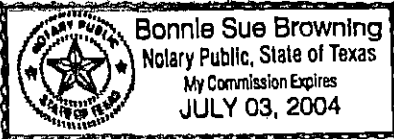
Signature Craig R. Walters
CRAIG R. WALTERS, P. E.

Title DIVISION PRODUCTION ENGINEER Date

Subscribed and sworn to before me this 26 day of April
01

Notary Public Bonnie Sue Browning

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

X

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name DODD "B" Well # 2

Sec. 18 Twp. 34S Rge. 32 East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED DRILLER'S LOG

ORIGINAL

** Original Completion CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1572		800	
** PRODUCTION	7-7/8"	5-1/2"	15.5	6404		700	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5178-5192, 5004-5008	ACID W/ 1400 GAL 15% HCl	5178-5192

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NONE			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. SI	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	94		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 5004-5192 OA

Other (Specify) _____

WELL COMPLETION REPORT AND
DRILLER'S LOG

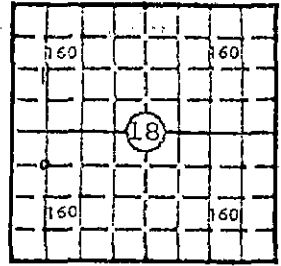
ORIGINAL

S. 18 T. 34S R. 32 ~~XX~~ W

Loc. C NW SW

County Seward

640 Acres
N



Locate well correctly

Elev.: Gr. 2804'

DF 2814' KB 2815'

API No. 15 — 175 — 20,476
County Number

Operator
Anadarko Production Company

Address
P. O. Box 351, Liberal, Kansas 67901

Well No. 6-2 Lease Name CONDIT UNIT

Footage Location
1980 feet from ~~EE~~ (S) line 660 feet from ~~EE~~ (W) line

Principal Contractor Lohmann-Johnson Drilling Co. Geologist Mr. Joe Blair

Spud Date 7/22/80 Date Completed 9/10/80 Total Depth 6405' P.B.T.D. 6300'

Directional Deviation not applicable Oil/Gas Purchaser Derby Refining Company

CASING RECORD

Report of all strings set --- surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1572'	Pozmix Common	600 200	2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6404'	Lite-water Pozmix	500 200	Salt Sat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	6253-71'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6203'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	RECEIVED (Date) treated
A/1000 gal 15% MCA	KANSAS CORPORATION COMMISSION 6253-71'
	MAY 4 2001
	CONSERVATION DIVISION

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
9/10/80	Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil 164 bbls. Gas 223 MCF Water -0- bbls. Gas-oil ratio 1359 CFPP
Disposition of gas (vented, used on lease or sold)	To be sold Producing interval(s) 6253-71'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator
Anadarko Production Company

Well No. **6-2** Lease Name **CONDIT UNIT**

S 18 T 34S R 32W ^R W

WELL LOG

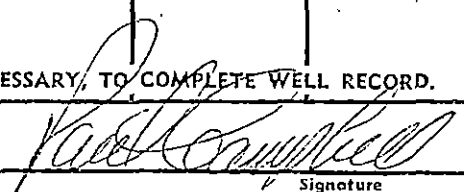
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface and Sand	0'	201'	ORIGINAL	
Sand and Redbed	201'	1560'		
Anhydrite	1560'	1573'		
Shale	1573'	2041'		
Lime and Shale	2041'	2385'		
Shale	2385'	2724'		
Lime and Shale	2724'	5265'		
Lime	5265'	5549'		
Lime and Shale	5549'	6340'		
Lime	6340'	6406'		
<p>DST #1 5142-90 (Marmaton) 30-60-60-120, op w/strong blo, rec 270' sl O & GCM, 440' GC wtr, IHP 2438, IFP 59-236, ISIP 1674, FFP 236-354, FSIP 1674, FHP 2502, Sampler press 345#, rec 2100 cc wtr, gas t.s.t.m. RW .048 @ 91 deg, SG 1.148, Ph 6, CL 114,433.</p> <p>DST #2 5922-65 (Morrow) 30-60-60-120, op w/strong blo, GTS 10 min 134 MCFD, 20 min 129 MCFD stab, rec 30' GCM, IHP 3219, IFP 64-161, ISIP 1847, FFP 68-58, FSIP 1806, FHP 3138, temp 131 deg, Sampler press 45#, Rec 334 CF gas, 1400 cc DM.</p> <p>Core #1, cut 10' 6219-29'</p> <p>Core #2, cut 40' 6229-69'</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 Signature
 Paul Campbell, Division Operations Manager
 Title
 July 31, 1981
 Date