



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32638
Name: Nadel and Gussman, L.L.C.
Address: 3200 First Place Tower
City/State/Zip: Tulsa, OK 74103
Purchaser: N/A
Operator Contact Person: Chuck Coday
Phone: (918) 583-3333
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: Wes Hansen

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SEP 19 2003

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Nadel and Gussman, L.L.C.

Well Name: Ralston 2-19

Original Comp. Date: 9-9-03 Original Total Depth: 4800'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-28-03 09-07-03 09-09-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 129-21709-00-00

County: Morton

E2 SE NWSW Sec. 19 Twp. 34 S. R. 42 East West

1620 feet from (S) N (circle one) Line of Section

1232 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Ralston Well #: 2-19

Field Name: Greenwood

Producing Formation: _____

Elevation: Ground: 3482 Kelly Bushing: 3486

Total Depth: 4800 Plug Back Total Depth: Surface

Amount of Surface Pipe Set and Cemented at 1393 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content <1000 ppm Fluid volume +/- 12000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Ralston 2-19-03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Janna Pielak

Title: Manager of Production Date: 9/17/03

Subscribed and sworn to before me this 17th day of September

19 2003

Notary Public Oklahoma
OFFICIAL SEAL
MICHELLE A. ABNEY
Tulsa County
Commission Expires 09/10/2004
#8057

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

✓

X

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Ralston Well #: 2-19
 Sec. 19 Twp. 34 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction; Neutron/Density; Microlog & Long Spaced Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Topeka</td> <td>2572'</td> <td>3488' KB</td> </tr> <tr> <td>Lansing</td> <td>3217'</td> <td></td> </tr> <tr> <td>Atoka</td> <td>4110'</td> <td></td> </tr> <tr> <td>Morrow Shale</td> <td>4216'</td> <td></td> </tr> <tr> <td>Keyes Sand</td> <td>4592'</td> <td></td> </tr> <tr> <td>Chester</td> <td>4712'</td> <td></td> </tr> <tr> <td>TD</td> <td>4800'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Topeka	2572'	3488' KB	Lansing	3217'		Atoka	4110'		Morrow Shale	4216'		Keyes Sand	4592'		Chester	4712'		TD	4800'	
Log Name	Formation (Top), Depth and Datum	Sample Datum																							
Topeka	2572'	3488' KB																							
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Chester	4712'																								
TD	4800'																								

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0	1393	65/30 Pos Class C	410/200	6% R20, 1/4 ppg D-29, 2% SL, 1/4 ppg D-29

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate	2945-3403	Light	100	6% gel
___ Protect Casing	7423-1268	Light	50	6% gel
___ Plug Back TD	500-285	Light	50	6% gel
___ Plug Off Zone	12-40	Light	10	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled _____

Production Interval: Other (Specify) _____



Cementing Service Report

ORIGINAL

Customer: MADELL GUSKIN	Job Number: 2205543829
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Well: RALSTON 2-19		Location (legal):		Schlumberger Location: Perryton, TX		Job Start: 2003-Sep-08			
Field: SEC 19-34N-42W		Formation Name/Type:		Deviation: 0		Well MD: 4,900 ft			
County: MORTON		State/Province: KANSAS		BHP: 3000 psi		Well TVD: 4,900 ft			
Well Master: 0630517723		API / UWI:		BHST: 129 °F		BHCT: 105.6 °F			
Rig Name:		Drilled For: Oil & Gas		Service Via: Land		Casing/Annulus:			
Offshore Zone:		Well Class: New		Well Type: Development		Tubing/Drill Pipe:			
Drilling Fluid Type:		Max. Density: lb/gal		Plastic Viscosity: cp		Depth, Size, Weight, Grade, Thread:			
Service Lines: Cementing		Job Type: Plug & Abandon		Perforation/Open Hole:					
Max. Allowed Tubing Pressure: 3000 psi		Max. Allowed Ann. Pressure: psi		Wellhead Connection: 4 1/2" XH DP pln		Top, Bottom, API, No. of Shots, Total Interval:			
Service Instructions: PLUG & ABANDON using 200 SACKS 40:60 POZ:C + 6% D020. 100 SKS @ 3,400 ft 50 SKS @ 1423 ft 40 SKS @ 500 ft 10 SKS @ 40 ft				Diameter: In		Trest Down, Displacement, Packer Type, Packer Depth:			
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools		Squeeze Job			
Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type, Squeeze Type, Shoe Depth, Tool Type:			
No. Centralizers: Top Plugs:		Bottom Plugs:		Stage Tool Type		Tool Depth: ft			
Cement Head Type:		Stage Tool Depth: ft		Tail Pipe Size: in		Tail Pipe Depth: ft			
Job Scheduled For: 9/8/2003		Arrived on Location: 2003-Sep-08 16:00		Leave Location: 2003-Sep-09 8:30		Collar Type: ft			
Collar Depth: ft		Sqt Total Vol: bbbl		Date, Time, Pump Rate, Flow Rate, Cement, Water, Annulus, Tubing, Casing, Total, Message:					
2003-Sep-08	16:30	5	0.0	8.38	0.0	0	0	0	
2003-Sep-08	16:31	5	0.0	8.38	0.0	0	0	0	
2003-Sep-08	16:31	5	0.0	8.38	0.0	0	0	0	
2003-Sep-08	16:32	41	0.0	8.36	0.0	0	0	0	
2003-Sep-08	16:32	174	5.7	8.35	1.7	0	0	0	
2003-Sep-08	16:33	169	5.8	8.40	2.6	0	0	0	
2003-Sep-08	16:33								Reset Total, Vol = 2.57 bbl
2003-Sep-08	16:33	174	5.8	8.02	3.5	0	0	0	Start Cement Slurry
2003-Sep-08	16:33	183	5.8	9.83	4.6	0	0	0	
2003-Sep-08	16:33	197	5.8	11.55	7.5	0	0	0	
2003-Sep-08	16:34	188	5.8	12.89	10.4	0	0	0	
2003-Sep-08	16:34	156	5.8	13.05	13.3	0	0	0	
2003-Sep-08	16:35	133	5.9	13.05	16.2	0	0	0	
2003-Sep-08	16:35	128	5.9	13.00	19.1	0	0	0	
2003-Sep-08	16:36	128	5.8	12.93	22.1	0	0	0	
2003-Sep-08	16:36	124	5.9	12.88	25.0	0	0	0	
2003-Sep-08	16:37	124	5.9	12.85	27.9	0	0	0	
2003-Sep-08	16:37	124	5.9	12.83	30.9	0	0	0	
2003-Sep-08	16:38	124	5.9	12.82	33.8	0	0	0	
2003-Sep-08	16:38	128	5.9	12.86	36.8	0	0	0	
2003-Sep-08	16:39	105	5.8	8.60	39.7	0	0	0	

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ORIGINAL

Well		Field		Service Date		Customer		Job Number	
RALSTON #2-10		SEC 19-34N-42W		03281-Sep-08		NADEL & GUSSMAN		2203549803	
Date	Time	Pressure	Flow Rate	Chloride	Yield	0	0	0	Message
2003-Sep-08	16:39								Start Pumping Mud
2003-Sep-08	16:39	87	6.0	8.52	40.1	0	0	0	
2003-Sep-08	16:39	0	2.9	8.38	42.1	0	0	0	
2003-Sep-08	16:40	-5	0.0	1.66	42.2	0	0	0	
2003-Sep-08	16:40	-9	3.4	1.39	42.6	0	0	0	
2003-Sep-08	16:41	55	3.1	9.04	44.2	0	0	0	
2003-Sep-08	16:41	23	2.8	9.09	45.7	0	0	0	
2003-Sep-08	16:42	23	2.9	9.08	47.2	0	0	0	
2003-Sep-08	16:42	27	2.9	9.18	48.6	0	0	0	
2003-Sep-08	16:43	23	2.9	9.19	50.1	0	0	0	
2003-Sep-08	16:43	55	2.9	8.99	51.6	0	0	0	
2003-Sep-08	16:44	55	2.9	8.70	53.0	0	0	0	
2003-Sep-08	16:44	55	2.9	8.94	54.5	0	0	0	
2003-Sep-08	16:45	37	2.9	9.39	55.9	0	0	0	
2003-Sep-08	16:45	27	2.9	9.15	57.4	0	0	0	
2003-Sep-08	16:46	32	2.9	9.02	58.8	0	0	0	
2003-Sep-08	16:46	27	2.9	9.20	60.3	0	0	0	
2003-Sep-08	16:47	50	2.9	9.03	61.7	0	0	0	
2003-Sep-08	16:47	55	2.9	8.99	63.2	0	0	0	
2003-Sep-08	16:48	60	2.9	8.99	64.6	0	0	0	
2003-Sep-08	16:48	87	2.9	9.00	66.1	0	0	0	
2003-Sep-08	16:48	110	2.9	9.00	67.5	0	0	0	
2003-Sep-08	16:49	137	2.9	8.95	69.0	0	0	0	
2003-Sep-08	16:50	55	0.0	8.62	69.7	0	0	0	
2003-Sep-08	16:50	55	0.0	8.65	69.7	0	0	0	
2003-Sep-08	16:51	46	0.0	8.67	69.7	0	0	0	
2003-Sep-08	16:51	5	0.0	8.68	69.7	0	0	0	
2003-Sep-08	16:52	5	0.0	8.71	69.7	0	0	0	
2003-Sep-08	16:52	5	0.0	8.77	69.7	0	0	0	
2003-Sep-08	17:27								Reset Total, Vol = 67.13 bbl
2003-Sep-08	18:00	5	0.0	8.70	0.0	0	0	0	
2003-Sep-08	18:01	46	2.9	8.79	0.6	0	0	0	
2003-Sep-08	18:01								Start Cement Slurry
2003-Sep-08	18:01	50	2.9	10.35	1.4	0	0	0	
2003-Sep-08	18:01	165	6.5	11.12	2.7	0	0	0	
2003-Sep-08	18:02	151	6.5	12.03	6.0	0	0	0	
2003-Sep-08	18:02	156	6.5	12.52	9.2	0	0	0	
2003-Sep-08	18:03	165	6.6	12.92	12.5	0	0	0	
2003-Sep-08	18:03	165	6.6	12.56	15.8	0	0	0	
2003-Sep-08	18:04	180	6.6	11.81	19.1	0	0	0	
2003-Sep-08	18:04	82	6.6	8.42	22.4	0	0	0	
2003-Sep-08	18:05	101	6.6	8.39	25.6	0	0	0	
2003-Sep-08	18:05	146	6.6	8.39	28.9	0	0	0	
2003-Sep-08	22:37	-3750	0.0	-6.25	0.0	0	0	0	
2003-Sep-09	6:12	0	0.0	8.86	0.0	0	0	0	
2003-Sep-09	6:12	-5	0.0	8.86	0.0	0	0	0	
2003-Sep-09	6:13	0	0.0	8.86	0.0	0	0	0	
2003-Sep-09	6:13	0	0.0	8.86	0.0	0	0	0	
2003-Sep-09	6:14	73	4.4	8.71	1.1	0	0	0	
2003-Sep-09	6:14	110	5.0	8.73	3.6	0	0	0	
2003-Sep-09	6:15								Reset Total, Vol = 4.10 bbl
2003-Sep-09	6:15	114	5.0	9.18	4.1	0	0	0	
2003-Sep-09	6:15	128	5.0	11.35	6.1	0	0	0	
2003-Sep-09	6:15	110	5.0	12.81	8.6	0	0	0	

ORIGINAL

Well		Field			Service Data		Customer		Job Number	
RALSTON #2-19		SEC 19-34N-42W			03251-Sep-08		NADEL & GUSSMAN		250343823	
Date	Time	Flowing Pressure	Flow Rate	Oil Depth	Volume	0	0	0	Message	
24 Hr	Sec	psi	bbl/min	ft	bbl	1	0	0		
2003-Sep-09	6:16	101	5.0	19.01	11.1	0	0	0		
2003-Sep-09	6:16	96	5.0	12.83	13.6	0	0	0		
2003-Sep-09	6:17	92	5.0	12.35	16.1	0	0	0		
2003-Sep-09	6:17	92	5.1	12.32	18.7	0	0	0		
2003-Sep-09	6:18	73	5.1	9.84	20.8	0	0	0		
2003-Sep-09	6:18								Reset Total, Vol = 16.65 bbl	
2003-Sep-09	6:18								Start Displacement	
2003-Sep-09	6:18	69	5.1	9.63	21.2	0	0	0		
2003-Sep-09	6:18	55	5.0	8.44	23.7	0	0	0		
2003-Sep-09	6:19	55	5.1	8.42	26.3	0	0	0		
2003-Sep-09	6:19	55	5.1	8.41	28.8	0	0	0		
2003-Sep-09	6:20	-9	0.0	8.41	30.9	0	0	0		
2003-Sep-09	6:20	23	0.0	8.41	30.9	0	0	0		
2003-Sep-09	6:21	-5	0.0	8.50	30.9	0	0	0		
2003-Sep-09	6:21	-5	0.0	8.58	30.9	0	0	0		
2003-Sep-09	6:22	-5	0.0	8.58	30.9	0	0	0		
2003-Sep-09	6:22	-5	0.0	8.58	30.9	0	0	0		
2003-Sep-09	6:23	-5	0.0	8.57	30.9	0	0	0		
2003-Sep-09	6:23	-5	0.0	8.56	30.9	0	0	0		
2003-Sep-09	6:24	-5	0.0	8.57	30.9	0	0	0		
2003-Sep-09	6:24	-9	0.0	8.53	30.9	0	0	0		
2003-Sep-09	7:08	-5	0.0	8.54	30.9	0	0	0		
2003-Sep-09	7:08								Reset Total, Vol = 0.00 bbl	
2003-Sep-09	7:08	-5	0.0	8.55	30.9	0	0	0		
2003-Sep-09	7:08	32	2.9	8.54	0.4	0	0	0		
2003-Sep-09	7:09	96	6.1	8.56	3.0	0	0	0		
2003-Sep-09	7:09	124	6.2	10.82	6.0	0	0	0		
2003-Sep-09	7:10	133	6.2	12.34	9.1	0	0	0		
2003-Sep-09	7:10	156	6.3	13.17	12.3	0	0	0		
2003-Sep-09	7:11	169	6.3	13.57	15.4	0	0	0		
2003-Sep-09	7:11	128	6.4	9.18	18.6	0	0	0		
2003-Sep-09	7:12	-9	0.0	8.49	19.6	0	0	0		
2003-Sep-09	7:12	0	0.0	8.62	19.6	0	0	0		
2003-Sep-09	7:13	-5	0.0	8.60	19.6	0	0	0		
2003-Sep-09	7:13	-5	0.0	8.69	19.6	0	0	0		
2003-Sep-09	7:14	-5	0.0	8.69	19.6	0	0	0		
2003-Sep-09	7:14	-5	0.0	8.84	19.6	0	0	0		
2003-Sep-09	7:15	-5	0.0	8.68	19.6	0	0	0		
2003-Sep-09	7:15	-5	0.0	8.63	19.6	0	0	0		
2003-Sep-09	7:16	-5	0.0	8.61	19.6	0	0	0		
2003-Sep-09	7:16	-9	0.0	8.61	19.6	0	0	0		
2003-Sep-09	7:17	-5	0.0	8.61	19.6	0	0	0		
2003-Sep-09	7:17	-5	0.0	8.61	19.6	0	0	0		
2003-Sep-09	7:18	-5	0.0	8.63	19.6	0	0	0		
2003-Sep-09	7:18	-5	0.0	8.63	19.6	0	0	0		
2003-Sep-09	7:19	-5	0.0	8.63	19.6	0	0	0		
2003-Sep-09	7:19	0	0.0	8.65	19.6	0	0	0		
2003-Sep-09	7:20	-5	0.0	8.66	19.6	0	0	0		
2003-Sep-09	7:20	-5	0.0	8.67	19.6	0	0	0		
2003-Sep-09	7:21	0	0.0	8.67	19.6	0	0	0		
2003-Sep-09	7:21	-5	0.0	8.68	19.6	0	0	0		
2003-Sep-09	7:22	-9	0.0	8.68	19.6	0	0	0		
2003-Sep-09	7:22	-5	0.0	8.68	19.6	0	0	0		
2003-Sep-09	7:23	-5	0.0	8.68	19.6	0	0	0		

ORIGINAL

Well		Field		Service Date		Customer		Job Number	
RALSTON #2-19		SEC 10-34N-42W		03251-Sep-03		NADEL & GUSSMAN		22004323	
Date	Time	Reading Pressure	Flow Rate	Chlorine	Volume	Message
2003-Sep-09	7:23	-5	0.0	8.68	19.6	0	0	0	
2003-Sep-09	7:24	-5	0.0	8.68	19.6	0	0	0	
2003-Sep-09	7:24	-5	0.0	8.68	19.6	0	0	0	
2003-Sep-09	7:25	-5	0.0	8.68	19.6	0	0	0	
2003-Sep-09	7:25	-5	0.0	8.97	19.6	0	0	0	
2003-Sep-09	7:28	-5	0.0	10.88	19.6	0	0	0	
2003-Sep-09	7:28	-5	0.0	11.70	19.6	0	0	0	
2003-Sep-09	7:27	0	0.0	11.89	19.6	0	0	0	
2003-Sep-09	7:27	0	0.0	11.68	19.6	0	0	0	
2003-Sep-09	7:28	-5	0.0	11.63	19.6	0	0	0	
2003-Sep-09	7:28	-5	0.0	11.80	19.6	0	0	0	
2003-Sep-09	7:29	-5	0.0	11.73	19.6	0	0	0	
2003-Sep-09	7:29	0	0.0	11.70	19.6	0	0	0	
2003-Sep-09	7:30	-5	0.0	11.53	19.8	0	0	0	
2003-Sep-09	7:30	-5	0.0	12.62	19.6	0	0	0	
2003-Sep-09	7:31	-5	0.0	12.63	19.6	0	0	0	
2003-Sep-09	7:31	-5	0.0	12.58	19.6	0	0	0	
2003-Sep-09	7:32	-5	0.0	12.56	19.6	0	0	0	
2003-Sep-09	7:32	-5	0.0	12.57	19.6	0	0	0	
2003-Sep-09	7:33	-5	0.0	12.57	19.6	0	0	0	
2003-Sep-09	7:33	-5	0.0	12.60	19.6	0	0	0	
2003-Sep-09	7:34	-5	0.0	12.60	19.6	0	0	0	
2003-Sep-09	7:34	-5	0.0	12.60	19.6	0	0	0	
2003-Sep-09	7:35	-5	0.0	12.60	19.8	0	0	0	
2003-Sep-09	7:35	-5	0.0	12.59	19.6	0	0	0	
2003-Sep-09	7:36	-5	0.0	12.59	19.6	0	0	0	
2003-Sep-09	7:36	-5	0.0	12.59	19.6	0	0	0	
2003-Sep-09	7:37	-5	0.0	12.59	19.6	0	0	0	
2003-Sep-09	7:37	0	0.0	12.59	19.6	0	0	0	
2003-Sep-09	7:38	-5	0.0	12.59	19.6	0	0	0	
2003-Sep-09	7:38	-5	0.0	12.59	19.6	0	0	0	
2003-Sep-09	7:39	-5	0.0	12.59	19.6	0	0	0	
2003-Sep-09	7:39	-5	0.0	12.58	19.6	0	0	0	
2003-Sep-09	7:40	69	2.9	11.18	19.7	0	0	0	
2003-Sep-09	7:40	64	2.9	12.49	21.1	0	0	0	
2003-Sep-09	7:41	32	0.3	9.75	22.5	0	0	0	
2003-Sep-09	7:41	-5	0.0	8.89	22.5	0	0	0	
2003-Sep-09	7:41	-5	0.0	8.89	22.5	0	0	0	
2003-Sep-09	7:41								Reset Total, Vol = 22.49 bbl
2003-Sep-09	7:42	-5	0.0	8.90	22.5	0	0	0	
2003-Sep-09	7:42	0	0.0	8.70	22.5	0	0	0	
2003-Sep-09	7:43	-9	0.0	8.83	22.5	0	0	0	
2003-Sep-09	7:43	-5	0.0	8.78	22.5	0	0	0	

ORIGINAL

Well FALSTON #2-19		Field SEC 19-34N-42W		Service Date 03251-Sep-08		Customer NADEL & GUSSMAN		Job Number 2205543823	
Date	Time	Treating Pressure	Flow Rate	Surf Press	Volume				Message
Part Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?	Volume			
%	bbl	bbl	°F		<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	
Rep, Company			Iglehart, Charles						