

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5225 EXPIRATION DATE 6/85

OPERATOR Quinque Operating Company API NO. 15-175-20,571-00-01

ADDRESS P.O. Drawer F COUNTY Seward

Liberal, KS 67902 FIELD Wildcat EVALUATION-Cond. N.E.

\*\* CONTACT PERSON Sharon Freeman PROD. FORMATION Ste Gen

PHONE (316) 624-2578 Indicate if new pay.

PURCHASER UPG, Inc. LEASE Morlen - re-entry OWO

ADDRESS 2223 Dodge St. WELL NO. #1-16

Omaha, Nebraska 68102 WELL LOCATION C N/2 NE/4 SE/4

DRILLING CONTRACTOR NRG, Inc. 2310 Ft. from south Line and

ADDRESS P.O. Box 1157 660 Ft. from east Line of

Liberal, KS 67901 the SE (Qtr.) SEC 16 TWP 34S RGE 32 (W)

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 6490' PBD 6400'

SPUD DATE re-entered DATE COMPLETED 3-9-84

ELEV: GR 2775 DF \_\_\_\_\_ KB 2786

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1543 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWO, indicate type of re-completion gas. Other completion \_\_\_\_\_. NGPA filing 102

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

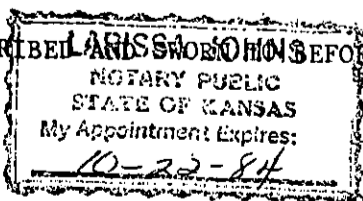
A F F I D A V I T

Sharon Freeman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sharon Freeman  
(Name)

SUBSCRIBED AND SWORN TO before me this 16 day of April, 1984.



[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-22-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

APR 19 1984

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO  
 OPERATOR Quinque Operating Co. LEASE NAME Morlen OWWO SEC 16 TWP 34S RGE 32 (E)  
 WELL NO 1-16 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Mid Morrow Sn	5864'
			Chester	5972'
			St Gen	6348'
			St Louis	6447'

RELEASED  
 APR 11 1985  
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives		
Surface		8-5/8"		1543	n/a	n/a	n/a		
Production		4-1/2"	10.5 11.6	6490	Class H	200	10% salt		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval			
				4	3-1/8"	6348-60			
TUBING RECORD									
Size	Setting depth	Packer set at							
2-3/8"	6038'	none							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
1500 gal 15% Hcl Acid							6340-60'		
Frac w/20,000 gal 30# Pur Gel & 29,000# 20/40 sand							6348-60'		
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			Gravity		
03-09-84				pumping					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPD			
	8	bbbls.	MCF	%	bbbls.				
Disposition of gas (vented, used on lease or sold)					Perforations				