

MAY 28 1982

4/10/82

State Geological Survey  
WICHITA BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Tucker Production Corp.

API NO. 15-175-20,592-00-00

ADDRESS 2546 West Main Street

COUNTY Seward

Littleton, Colorado 80120

FIELD Evalyn Condit (E)

\*\*CONTACT PERSON Susan Gill

PROD. FORMATION Ste. Genevieve

PHONE (303) 794-1034

LEASE Yeager

PURCHASER Inland Crude

WELL NO. #2

ADDRESS 104 S. Broadway, Ste. 521

WELL LOCATION C S/2 NE SW

Wichita, KS. 67202

1650 Ft. from SL Line and

DRILLING J. B. Bohannon

1980 Ft. from WL Line of

CONTRACTOR

ADDRESS P. O. Box 6

the SEC. 15 TWP. 34S RGE. 32W

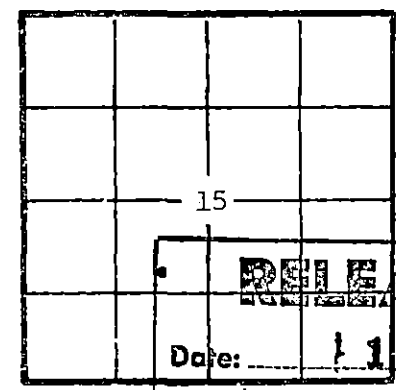
Liberal, KS 67901

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 6353' PBD 6352'

SPUD DATE 3-4-82 DATE COMPLETED 4-10-82

ELEV: GR 2758 DF KB 2770

DRILLED WITH ROTARY TOOLS

Amount of surface pipe set and cemented 1510' DV Tool Used?

A F F I D A V I T

STATE OF COLORADO, COUNTY OF ARAPAHOE SS, I,

L. Scott Tucker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Tucker Production Corp.

OPERATOR OF THE Yeager LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) L. Scott Tucker

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF May, 1982

My Commission expires Feb. 25, 1986 Susan L. Gill

NOTARY PUBLIC

MY COMMISSION EXPIRES:

RECEIVED  
CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
5-10-1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFP or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4222-4238', 30-60-60-120 mins; 1st op weak blo; 2nd op weak blo; NGIS; IHP 2092, IFP 68-85, ISIP 952, FFP 109-119, FSIP 969, FHP 2003; rec: 140' DM; BHT 108°F.			L. Krider	2713 (+57)
			Wreford	3013 (-243)
			Heebner	4390 (-1620)
			Toronto	4415 (-1645)
			Lansing	4548 (-1778)
			Marmaton	5206 (-2436)
			Morrow	5774 (-3004)
			Chester	5978 (-3208)
			Ste. Genevieve	6316 (-3546)

HOW COMPLETED  
 DATE: 5/1/83

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) OR (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Cond.	30"	20"		77"		6	Grout
Sur.	12 1/4"	8 5/8"	23#	1510'	Howco	550	HLC, flocele, CaCl, Class H
Prod.	7 7/8"	4 1/2"	10.5#	6330'	Howco	100	Cl H, Salt, Gel, CE-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	6304'	—

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 4-10-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 39 @ 60°
RATE OF PRODUCTION PER 24 HOURS	Oil 182 bbls.	Gas MCF
	Water % 12 bbls.	Gas-oil ratio —

Disposition of gas (vented, used on lease or sold) RELEASED	Perforations Open Hole 6330-52'
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MAY 01 1983

FROM CONFIDENTIAL