

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name Murfin Drilling Company  
Address 250 N. Water, Suite 300  
City/State/Zip Wichita, KS 67202

Purchaser n/a

Operator Contact Person Larry M. Jack  
Phone 267-3241

Contractor: License # n/a  
Name Rosencrantz-Bemis

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2/9/88 2/14/88 2/25/88  
Spud Date Date Reached TD Completion Date  
1515' 1473'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 85 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-175-20,977-00-00  
County Seward  
SW NW SW 15 34S 32W East West

1600 Ft North from Southeast Corner of Section  
5000 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

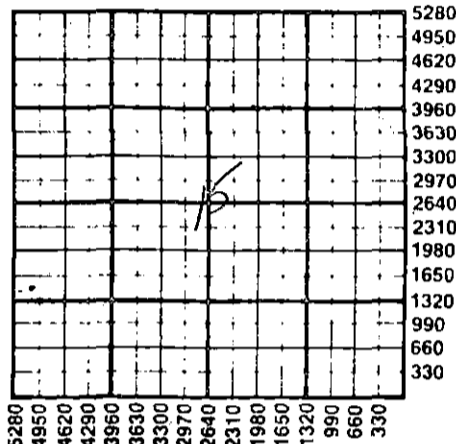
Lease Name Yeager Well # SWD

Field Name Evalyn-Condit NE

Producing Formation Cedar Hills

Elevation: Ground n/a KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # n/a  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Larry M. Jack  
Title Larry M. Jack, Eastern Div., Prod. Mgr. 3/10/88

Subscribed and sworn to before me this 10 day of March 1988.  
Notary Public Kerran Redington  
Date Commission Expires 2/6/90



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

MAR 14 1988

3-14-1988  
CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (5-86)

Sec. 15, Twp 34, Rge 32W

SIDE TWO

Operator Name Murfin Drilling Co. Lease Name Yeager Well # SWD

Sec. 15 Twp. 34S Rge. 45W  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |  |                           |                |  |                |             |                            |
|---|--|---------------------------|----------------|--|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |  |                           |                |  |                |             |                            |
| Purpose of String   | Size Hole Drilled  | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth  | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"  | 8 5/8"                    | 24#            | 85'  | Class C        | 60          |                            |
| Prod  | 7 7/8"   | 5 1/2"                    | 15.5#          | 1514'  | Class C        | 150         | 1#/sx. Floccul             |
|   |  |                           |                |  | Class C        | 125         | 2% CC                      |
| PERFORATION RECORD  |  |                           |                | Acid, Fracture, Shot, Cement Squeeze Record                        |                |             |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated  |                           |                | (Amount and Kind of Material Used)                                 |                | Depth       |                            |
| 2   | 1121-26'   |                           |                | none   |                |             |                            |
| 2   | 1090-1100'   |                           |                |  |                |             |                            |
| 2   | 1080-90'   |                           |                |  |                |             |                            |
| 2   | 1060-70'   |                           |                |  |                |             |                            |
| TUBING RECORD   |  |                           |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                |             |                            |
| Size 2 3/8" Set At 1022' Packer at 1025'                                  |  |                           |                |  |                |             |                            |
| Date of First Production  | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                           |                |  |                |             |                            |
|   | Oil  | Gas                       | Water          | Gas-Oil Ratio  | Gravity        |             |                            |
| Estimated Production Per 24 Hours   | Bbls   | MCF                       | Bbls           | CFPB   |                |             |                            |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... as above  
 Used on Lease  Dually Completed .....  
 Commingled

Operator Name Murfin Drilling Co. Lease Name Yeager Well # SWD

Sec. 15 Twp. 34S Rge. 45W  East  West County Seward

Amended

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name           | Top   | Bottom |
|----------------|-------|--------|
| Top/Cedar Hill | 1019' |        |
| Anhydrite      | 1498' |        |
| TD             | 1515' |        |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                |               |                |             |                            |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface   | 12 1/2"           | 8 5/8"                    | 24#            | 85'           | Class C        | 60          | -                          |
| Prod.   | 7 7/8"            | 5 1/2"                    | 15.5#          | 1514'         | Class C        | 150         | 1/2#/sx. Floccul           |
|   |                   |                           |                |               | Class C        | 125         | 2% CC                      |

| PERFORATION RECORD |   | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---|---|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
| 2                  | 1121-26'                                    | none  |       |
| 2                  | 1090-1100'                                  |   |       |
| 2                  | 1080-90'                                    |   |       |
| 2                  | 1060-70'                                    |   |       |

| TUBING RECORD |        | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
|---------------|--------|--|--|
| Size          | Set At | Packer at  |  |
| 2 3/8"        | 1022'  | 1025'  |  |

| Date of First Production          | Producing Method  |     |       |               |         |
|-----------------------------------|---|-----|-------|---------------|---------|
| --                                | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |     |       |               |         |
| Estimated Production Per 24 Hours | Oil   | Gas | Water | Gas-Oil Ratio | Gravity |
|                                   | --  | --  | --    | --            | --      |
|                                   | Bbls  | MCF | Bbls  | CFPB          |         |

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify)  Used on Lease

RECEIVED  
STATE CORPORATION COMMISSION  
as above  
MAR 25 1968