

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5225 EXPIRATION DATE June 30, 1983

OPERATOR Quinque Operating Company API NO. 15-175-20,644-00-00

ADDRESS P.O. Box F COUNTY Seward

Liberal, KS 67901 FIELD Wildcat

\*\* CONTACT PERSON Sharon Freeman PROD. FORMATION \_\_\_\_\_

PHONE 316-624-2578

PURCHASER N/A LEASE Davies

ADDRESS \_\_\_\_\_ WELL NO. 1-15

DRILLING NRG WELL LOCATION NW SE 15-34S-32W

CONTRACTOR ADDRESS P.O. Box 1157 1980 Ft. from South Line and

Liberal, KS 67901 1980 Ft. from East Line of

PLUGGING Dowell the SE (Qtr.) SEC 15 TWP 34SRGE 32W.

CONTRACTOR ADDRESS 230 Lilac Dr.

Liberal, KS 67901

TOTAL DEPTH 6515' PBTD \_\_\_\_\_

SPUD DATE 7-20-82 DATE COMPLETED D&A 8-15-82

ELEV: GR 2750.5 DF 2760.5 KB 2761.5

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1506' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)


KCC \_\_\_\_\_  
KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_  
PLG.

A F F I D A V I T

Sharon E. Freeman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sharon E. Freeman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of August

19 82

LARISSA JOHNS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:

Larissa Johns  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-22-84

STATE CORPORATION COMMISSION  
8-23-1982  
AUG 25 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR Quinque Operating Co. LEASE Davies

ACO-1 WELL HISTORY

SEC. 15 TWP. 34S RGE. 32W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, firm tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	2435'	Wreford	3017
Lime & Shale	2435'	6515'	Heebner	4381
			Toronto	4406
			Lansing	4540
			Marmaton	5219
			Morrow	5767
			Chester	5991
			St. Genevieve	6302
<p>DST #1</p> <p>IHP 3193#</p> <p>ISIP 65#</p> <p>IFP 0#</p> <p>FHP 3056#</p> <p>FSIP 65#</p> <p>FF 0#</p> <p>Recovered 50' drilling mud</p> <p>DST #2</p> <p>IHP 2197#</p> <p>IFP 82#</p> <p>ISIP 735#</p> <p>FHP 2036#</p> <p>FFP 82#</p> <p>FSIP 1029#</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24#	1506'	pozmix 35/65 Class H	550 200	2% CC 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations