

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5208 EXPIRATION DATE 6/85
 OPERATOR Mobil Oil Corporation API NO. 15-189-20,709-00-00
 ADDRESS P. O. Box 5444 COUNTY Stevens
Denver, CO 80217 FIELD Panoma
 ** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Council Grove
 PHONE 303/298-2696
 PURCHASER Northern Natural Gas Company LEASE Mueller No. 1 Unit
 ADDRESS 2223 Dodge Street WELL NO. 3
Omaha, Nebraska 68102 WELL LOCATION C N/2
 DRILLING CONTRACTOR Damac Drilling Inc. 1320 Ft. from North Line and
 ADDRESS P. O. Box 1164 2640 Ft. from West Line of (W)
Great Bend, KS 67530 the (Qtr.) SEC 15 TWP 33S RGE 36W

PLUGGING -
 CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3150' PBD 3095'
 SPUD DATE 4/11/84 DATE COMPLETED 5/11/84
 ELEV: GR 3026' DF 3034' KB 3035'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WDR)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-3805
(C-19,820)

Amount of surface pipe set and cemented 627' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. J. Park
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of June, 1984.

Judith A. Olsen
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

RECEIVED
STATE CORPORATION COMMISSION
JUN 08 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

Mobil Oil Corporation

LEASE Mueller #1 Ut.

ACO-1 WELL HISTORY
SEC. 15 TWP. 33S RGE. 36W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey			Council Grove Chase	2952 2590
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	627'	Class H	255	12% gel + 3% CaCl ₂ 3% CaCl ₂
Production	7 7/8"	5 1/2"	15.5#	3136'	65/35 Class H	680	Poz + 6% gel + 1/4# cellophane

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					2962-2970
					2984-2992
					2998/3004
					3008/3012

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	3028.67'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5/10/84 Broke down formation and dropped 39 ball sealers - frac with 250 bbls. pad, 56,000 gallons water, 162,000 lbs. 20/40 sand and avg. sand concentrate was 3 ppg. AIR 85 BPM at 1550 AIP.	2962-2970 2984-2992 2998-3004 3008-3012
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P.	Gravity
Oil bbls.	Gas MCF
Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations (See above)