

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,311-00-00

County Stevens

NW SE SE Sec. 16 Twp. 33S Rge. 36 East West

1250 Ft. North from Southeast Corner of Sec

1250 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Shine "B" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3041.7 KB NA

Operator: License # 4549

Name: Anadarko Petroleum Corp.

Address: P.O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser: Northern Natural Gas Co.

(Transporter)

Operator Contact Person: M. L. Pease

Phone: (316) 624-6253

Designate Type of Original Completion

New Well  Re-Entry  Workover

Date of Original Completion 10-11-89

Name of Original Operator \_\_\_\_\_

Original Well Name \_\_\_\_\_

Date of Recompletion: \_\_\_\_\_

~~7-20-89~~ 10-11-89 8-9-1990

Commenced \_\_\_\_\_ Completed \_\_\_\_\_

Re-entry  Workover  INFILL COMPLETION

Designate Type of Recompletion/Workover:

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  NA Re-perforation  
 Plug Back  PBTB  
 Conversion to Injection/Disposal

Is recompleted production: \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

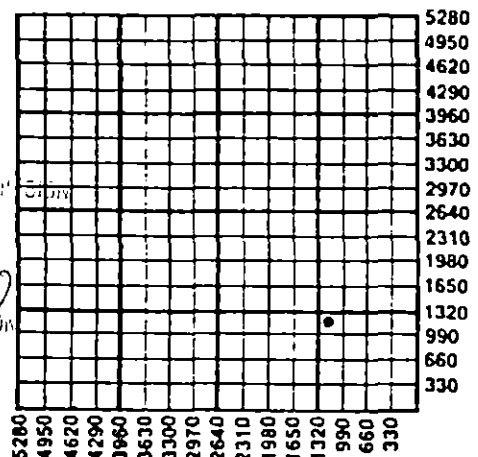
Dual Completion Docket No. \_\_\_\_\_

Other (Disposal or Injection?) Docket No. \_\_\_\_\_

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STATE CORPORATION COMMISSION

JAN 25 1990

CONSERVATION DIVISION  
Wichita, Kansas



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 1-23-90

Subscribed and sworn to before me this 23rd day of January 19 90

Notary Public Cheryl Steers Date Commission Expires \_\_\_\_\_

CHERYL STEERS  
Notary Public - State of Kansas  
My Appl. Expires 12-5-93  
ACO-2  
7/89

PI

JAN 1980

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Shine "B" Well # 1H

Sec. 16 Twp. 33S Rge. 36  East  West

County Stevens

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 Previously Submitted on ACO-1.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	2877-84		A/1400 gal 15% Fe Acid & 18 BS
2	2815-49		A/3400 gal fe acid & 85 BS
2	2753-2801		A/4800 gal 15% fe acid & 108 BS
2	2699-2733, 2647-87, 2621-29		BK DWN w/10,200 gal 2% KCL WTR & 205
			BS. F/57,000 gal gelled 2% KCL WTR
			from & 148,200# 12/20 sd.

PBTD 2810 Plug Type CIBP

TUBING RECORD

Size None Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y  N

Date of Resumed Production, Disposal or Injection SI WOPL

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio \_\_\_\_\_  
 Gas 1350 Mcf @ 90 psi

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)

GABBERT-JONES  
DRILLERS WELL LOG

SHINE "B" 1H  
Sec. 16-33S-36W  
Stevens County, KS

ORIGINAL

Commenced: 3-13-89  
Completed: 3-16-89  
Operator: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	513	Sand-Clay	
513	1197	Redbed	Ran 12 jts of 24# 8 5/8" csg
1197	1387	Gloritta Sand	LD @ 518" w/110 sks 25/75
1387	1921	Redbed-Lime	Posmix - 2% CC - 1/4# FS
1921	2800	Redbed	150 sks Common 3% CC-
2800	3025	Lime-Shale	1/4# FS
			PD @ 12:00 Midnight 3-13-89
	3025 - TD		
			Ran 73 jts 14# 5 1/2" csg
			LD @ 3024 w/230 sks class C
			20% DCD - 2% CC - 1/4# CF
			40 sks Class C - 10% DCD
			2% CC - 1/4# CF
			PD @ 10:00 AM 3-16-89
			RR @ 11:00 AM 3-16-89

STATE OF KANSAS

AUG 9 1990

CONSERVATION DIVISION  
Wichita Kansas

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STATE CORPORATION COMMISSION

JUN 20 1990

CONSERVATION DIVISION  
Wichita, Kansas

State of Kansas  
County of Sedgwick

) I, the undersigned, being duly sworn on oath, state  
) that the above Drillers ' Well Log is true and correct  
) to the best of my knowledge and belief and according  
to the records of this office.

GABBERT-JONES, INC.

*James S. Sutton, II*  
James S. Sutton, II --President

Subscribed & sworn to before me this  
21st day of March 1989

*Lola Lenore Costa*  
Lola Lenore Costa

LOLA LENORE COSTA  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 11/21/92

My Commission expires Nov. 21, 1992



INVOICE

REMIT TO: P O BOX 20155  
HOUSTON TX 77216

INVOICE DATE

05-10-89

PAGE

ORIGINAL

INVOICE NUMBER

05-12-1510

TYPE SERVICE

CEMENTING  
SURFACE CONDUITS

917111  
APC CORPORATION APC

P O BOX 351  
LIBERAL KS 67905

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
WELL # 1 P	KS	STEVENS	OLYSSIS KS	KS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
P O BOX 351			05-15-89	JOHN SCHILLING	

ITEM CODE	DESCRIPTION	UN.	QTY	UNIT PRICE	AMOUNT
45947700	PAPER TREAT ANALYSIS RECORDER	JOB	1	199.0000	199.00
059260001	MILEAGE, EACH SERVICE TRUCK	MI	7	2.2860	15.40
443200000	0-1500' CASING CEMENTER	HR	1	400.0000	400.00
040309001	ADJ'L PER FT BELOW 300'	FT	231	.3800	87.78
449102000	TRANSPORTATION CHRG FOR HOLE	MI	36	.7500	27.00
049100000	SERVICE CHG CEMENT MATL LABR	CFT	272	1.0000	272.00
040015000	0999, CEMENT CLASS H	CFT	139	6.3000	1,020.00
100006120	0002, TAIL-IN CEMENT P	CFT	110	5.4500	599.50
107005100	01, CALCIUM CHLORIDE	LBS	619	.3000	185.70
040003020	029, CELLOPHANE FLAKES	LBS	65	1.2900	83.85
040501005	PLUG CENG 0-3/8" WOODEN BODY	EA	1	53.0000	53.00
	DISCOUNT - MATERIAL				168.90-
	DISCOUNT - SERVICE				31.39-
	STATE TAX ON				21.52
				SUB TOTAL --	2,641.37
				CONSERVATION DIVISION Wichita, Kansas	1,735.99
				AMOUNT DUE --	2,712.64

STATE OF KANSAS

AUG - 9 1990

*John Schilling*

4307-2041

4/3/20

5-20-89

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STATE CORPORATION COMMISSION

AUG 10 1990

CONSERVATION DIVISION  
Wichita, Kansas

WITH QUESTIONS CALL 313-356-1272  
FEDERAL TAX ID # 30-236-7172  
TERMS -- NET 30 DAYS ONE ON OR BEFORE APR 11, 1989

THANK YOU, WE APPRECIATE YOUR BUSINESS.

*John Schilling*  
K. J. JOHNSON  
*John Schilling*