

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21,311-00-00

County Stevens

..NW..SE..SE.. Sec. 16.. Twp. 33S.. Rge. 36.. East West

1250 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...Shine "B" Well #...1H

Field Name...Hugoton

Producing Formation...Chase

Elevation: Ground...3041.7 KB. NA

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P.O. Box 351
City/State/Zip Liberal, KS 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.
...(Transporter)

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O.W.O.: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

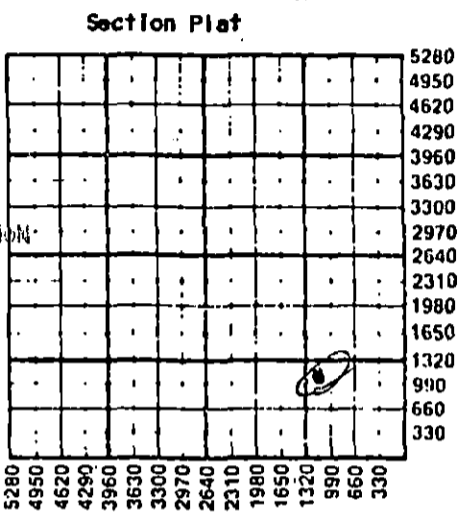
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3-13-89 3-16-89
Spud Date Date Reached TD Completion Date
3025 3010
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 518 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Powell Schlumberger, Inc.
Invoice # 03-12-1516

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8-7-1989
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) water provided by contractor (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kappie
Title Division Production Engineer Date 8/2/89

Subscribed and sworn to before me this 2nd day of August 1989
Notary Public Cheryl Steers

Date Commission Expires
CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-7-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name ...Anadarko Petroleum Corporation... Lease Name...Shine..."B".....Well #...1H...

Sec...16... Twp...33S... Rge...36... East West County...Stevens.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Clay	0	513
Redbed	513	1197
Glorietta Sand	1197	1387
Redbed, Lime	1387	1921
Redbed	1921	2800
Lime, Shale	2800	3025
TD		3025

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	518	Pozmix & common	260	3% cc
Production	7 7/8	5 1/2	14.0	3024	Class C	270	10% DCD 20% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

2800
 Dually Completed
 Commingled



INVOICE

REMIT TO: P O BOX 201556
HOUSTON TX 77216

INVOICE DATE
03/14/89

312
17111
PX CORPORATION
O BOX 351
LIBERAL KS 67905

PAGE	1	INVOICE NUMBER	03-12-1516
TYPE SERVICE			
CEMENTING SURFACE/CONDUCTO			

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
MINE B 1 H	KS	STEVENS	ULYSSES KS	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 16-33S-36W			03/13/89	JOHN SCHILLING	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
959697000	PACR TREAT ANALYSIS RECORDER	JOB	1	100.0000	100.00
059200001	MILEAGE, EACH SERVICE TRUCK	MI	7	2.2000	15.40
948209000	0-1500' CASING CEMENTER	BHR	1	400.0000	400.00
048209001	ADD'L PER FT BELOW 300'	FT	231	.3800	87.78
049102000	TRANSPORTATION CHNT TON MILE	MI	86	.7500	64.50
049100000	SERVICE CHG CEMENT MATL LAND	CFT	272	1.0000	272.00
040015000	D909, CEMENT CLASS H	CFT	150	6.8000	1,020.00
100006125	D042, TAIL-IN CEMENT P	CFT	110	5.4500	599.50
067005100	S1, CALCIUM CHLORIDE	LBS	619	.3000	185.70
044003025	D29, CELLOPHANE FLAKES	LBS	65	1.2900	83.85
048501005	PLUG CENG 8-5/8" WOODEN BODY	EA	1	63.0000	63.00
	DISCOUNT - MATERIAL				168.98-
	DISCOUNT - SERVICE				81.38-
				SUB TOTAL —	2,641.37
H C	STATE TAX ON			1,783.00	71.32
				AMOUNT DUE —	2,712.69

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CONSERVATION DIVISION
Wichita, Kansas

APPROVED	LOCATION
MINERAL OPERATIONS RECEIVED	
MAR 20 1989	
APPROVED	IDC
3-20-89	TANGIBLE
COLLECT	DATE

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS — NET 30 DAYS DUE ON OR BEFORE APR 13, 1989

THANK YOU... WE APPRECIATE YOUR BUSINESS.

K.J. Johnston
K J JOHNSTON
Judy Jarvis

GABBERT-JONES
DRILLERS WELL LOG

SHINE "B" 1H
Sec. 16-33S-36W
Stevens County, KS

Commenced: 3-13-89
Completed: 3-16-89
Operator: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	513	Sand-Clay	
513	1197	Redbed	Ran 12 jts of 24# 8 5/8" csg
1197	1387	Gloritta Sand	LD @ 518' w/110 sks 25/75
1387	1921	Redbed-Lime	Posmix - 2% CC - 1/4# FS
1921	2800	Redbed	150 sks Common 3% CC-
2800	3025	Lime-Shale	1/4# FS

3025 - TD

Ran 73 jts 14# 5 1/2" csg
LD @ 3024 w/230 sks class C
20% DCD - 2% CC - 1/4# CF
40 sks Class C - 10% DCD
2% CC - 1/4# CF
PD @ 10:00 AM 3-16-89
RR @ 11:00 AM 3-16-89

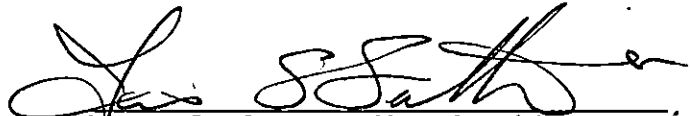
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Wichita, Kansas

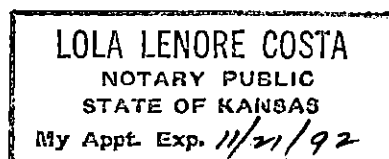
State of Kansas)
County of Sedgwick) I, the undersigned, being duly sworn on oath, state
that the above Drillers ' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II --President

Subscribed & sworn to before me this
21st day of March 1989


Lola Lenore Costa



My Commission expires Nov. 21, 1992