

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,854-00-00

County Meade  
S/2 SW NW Sec. 35 Twp. 33S Rge. 28 X U

NOV 11

CONFIDENTIAL

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market, Sute 509

Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: D&A

Operator Contact Person: William D. Harrison

Phone ( 316 ) 264-8044

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Dave Callewaert

Designate Type of Completion  
 XX New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  EMHR  SIGW  
 X Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

7/28/92 8/02/92 8/03/92

Spud Date 7/28/92 Date Reached TD 8/02/92 Completion Date 8/03/92

2970: Feet from (S) (circle one) Line of Section  
4620 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name WIENS Well # 2-35

Field Name Wildcat

Producing Formation DSA

Elevation: Ground 2479 KB 2492

Total Depth 3,200' PBTD --

Amount of Surface Pipe Set and Cemented at 1544 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 12-8-92 DPA  
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume 700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

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Operator Name \_\_\_\_\_

JAN 21 1994

License No. \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

Sec. FROM CONFIDENTIAL E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

NOV 12 1992

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 60 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison

Title President Date 11/10/92

Subscribed and sworn to before me this 10 day of November, 1992

Notary Public David L. Callewaert

Date 11/10/92

NOTARY PUBLIC - State of Kansas  
DAVID L. CALLEWAERT  
My Appt. Exp. 02/27/93

NOTARY PUBLIC - State of Kansas  
1-DAVID L. CALLEWAERT  
My Appt. Exp. \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name EAGLE CREEK CORPORATION Lease Name WIENS Well # 2-35

Sec. 35 Twp. 33S Rge. 28W  East  West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Dual Induction  
 Dual Compensated Porosity Log

Name	Formation (Top)	Depth	Datum	Sample
Wreford		3015	-523	<input type="checkbox"/>
Council Grove		3124	-632	<input type="checkbox"/>

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40'	concrete	6	none
Surface	12-1/4"	8-5/8"	24#	1544'	Prem+Lite Class C	500 100	2%cc 2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. DSA Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours DAY Oil - Bbls. Gas - Mcf Water - Bbls. Gas-Oil Ratio - Gravity -

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  DSA  Open Hole  Perf.  Dually Comp.  Commingled,  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

EAGLE CREEK CORPORATION

DST REPORT FOR KCC

WEINS # 2-35

API # 15-119-20,854

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S/2 SW NW SECTION 35, TOWNSHIP 34 S, RANGE 28W

MEADE COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation  
CONTRACTOR: ALLEN DRILLING

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ELEVATION: GL 2479' KB 2484'

DST #1 3096'-3130' 30-45 30-45, WEAK BLOW, RECOVERED 70' MUD.  
IFP 41-41, FFP 46-46 SIP 763-631. TOOL SLIPPED 5'.

DST #2 3105'-3135' 30-30 OUT STRONG BLOW RECOVERED 40' MUD.  
IFP30-30, SIP 400.

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CONSERVATION DIVISION  
WICHITA, KS

Willie M. Hazzard  
Baker Road,  
Tyrone, OK 73951  
Home Ph. 405-854-6424

**R and W**  
**RAT HOLE DRILLING**  
and  
**HOT SHOT SERVICE**

Bus. Ph. 316-624-9466

ID 48-0992487

P.O. BOX 1092  
LIBERAL, KANSAS 67905-1092

INVOICE No. 3865-92  
Invoice Date: 7-21-92  
Completed Date: 7-21-92  
Customer Order No.  
Ordered By: DAVID WIENS  
Lease and Well No. MEAD  
County: MEAD  
State: KANSAS  
Drilling Company: ALLEN DRILLING  
Rig No.  
Oil Company: EAGLE CREEK

To: EAGLE CREEK CORPORATION  
ATT: DAVE CALLEWAERT  
107 N. MARKET, SUITE 509  
WICHITA, KANSAS 67202

Quantity	Description	Price	Amount
40'	30" CONDUCTOR HOLE	\$13	
40'	20" STEEL PIPE		
	CELLAR		
4 1/2 yds.	6/SACK CONCRETE		
49 mi.	MILEAGE, ONE WAY		

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BID COST \$1850.00

11708  
2065 1850.00  
711060

812 2686

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CONSERVATION DIVISION  
WICHITA, KS



Thank You

We Appreciate Your Business

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HALLIBURTON SERVICES

ORIGINAL

P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO. #	DATE
250703	07/29/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
WIENS 2-35		MEADE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		ALLEN DRILLING	CEMENT SURFACE CASING		07/29/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
260934	DAVE CALLEWAERT			COMPANY TRUCK	375

EAGLE CREEK CORPORATION  
107 N. MARKET, SUITE 509  
WICHITA, KS 67202

ENTERED

NOV 11

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA MILEAGE	35	MI.	2.60	91.00
001-016	CEMENTING CASING	1544	FT	1,020.00	1,020.00
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8	5/8 IN	130.00	130.00
12A	GUIDE SHOE - 8 5/8" BRD THD.	1	EA	216.00	216.00
825.217		1	EA	216.00	216.00
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00
815.19502		1	EA	171.00	171.00
27	FILL-UP UNIT 7" - 8 5/8"	1	EA	30.00	30.00
815.19415		1	EA	30.00	30.00
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
800.8888		1	EA	122.00	122.00
504-050	PREMIUM PLUS CEMENT	100	SK	8.19	819.00
504-120	HALL. LIGHT - PREMIUM PLUS	500	SK	7.40	3,700.00
507-210	FLOCELE	125	LB	1.30	162.50
509-406	ANHYDROUS CALCIUM CHLORIDE	11	SK	26.50	291.50
500-207	BULK SERVICE CHARGE	630	CFT	1.15	724.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	1836.997	TMI	.80	1,469.60

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INVOICE SUBTOTAL

8,947.10

DISCOUNT-(BID)  
INVOICE BID AMOUNT

VEN. NO. \_\_\_\_\_ WELL # 11908 2,684.13  
ACCT. # 71140 AMT. 6586.60 8,262.97

\*-KANSAS STATE SALES TAX  
\*-SEWARD COUNTY SALES TAX

ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_ 268.78  
ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_ 54.85

PAID

8-12 2663

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$6,586.60

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

ORIGINAL

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME #2-25 WIENS		COUNTY MEADE	STATE Ks.	CITY / OFFSHORE LOCATION	DATE 7-29-94
CHARGE TO EAGLE CREEK CORPORATION		OWNER SAME		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JO. YES <input type="checkbox"/> NO <input type="checkbox"/>
ADDRESS		CONTRACTOR ALLEN DEL RIVER #		LOCATION 1 LIBERAL Ks.	CODE 2554
CITY, STATE, ZIP		SHIPPED VIA HOWCO		LOCATION 2 HUGOTON Ks.	CODE 2553
WELL TYPE 02		WELL CATEGORY 01		LOCATION 3	CODE
TYPE AND PURPOSE OF JOB D/O		ORDER NO. 969507		REFERRAL LOCATION	

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As consideration, the above-named Customer agrees to pay Halliburton in accordance with the rates and terms stated in Halliburton's contract price lists. Business payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any case of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE	1	UNIT	35	mi	260	91 00
001-016		1		Pump Charge	1	UNIT	1544	ST		1020 00
030-018		1		Top Plug (Swiper)	1	EA.	8 5/8	IN.		130 00
12-A	825.217	1		Guide Shoe (Reg)	1	EA.	8 7/8	IN.		216 00
24-A	815.19502	1		INSERT	1	EA.	8 7/8	IN.		171 00
27	815.19415	1		FILLUP	1	EA.	8 5/8	IN.		30 00
<del>12-A</del>	<del>807.8369</del>	<del>1</del>	<del>1111</del>	<del>HOUSTON Ks.</del>	<del>1</del>	<del>EA.</del>	<del>8 5/8</del>	<del>IN.</del>		<del>122 00</del>
320	800.8888	1		CINT BASKET	1	EA.	8 5/8	IN.		122 00

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AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B- 969507** 7167 10

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

x DAVE Cillewaert  
CUSTOMER OR HIS AGENT (PLEASE PRINT)

x [Signature]  
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

[Signature]  
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL [Signature]

SUB TOTAL

APPLICABLE TAXES TO BE ADDED ON INVOICE

8947.10

AND  
**TICKET CONTINUATION**

FOR INVOICE AND  
 TICKET NO. *ME*

**ORIGINAL**

DATE 07-29-92	CUSTOMER ORDER NO.	WELL NO. AND FARM Wiens 2-35	COUNTY Meade	STATE Kansas
CHARGE TO agle Creek Corporation	OWNER Same	CONTRACTOR Allen #5		No. <b>B</b> 969507
MAILING ADDRESS	DELIVERED FROM Hugoton, Ks	LOCATION CODE 025535	PREPARED BY Mike Gilbert	
CITY & STATE	DELIVERED TO S/ Meade, Ks	TRUCK NO. 3856-75817 51984-6612	RECEIVED BY <i>ME</i>	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-050	516.00265	2	B	Premium Plus Cement	100	sk			8.19	819	00	
504-120		2	B	Halliburton Light Cement	500	sk			7.40	3700	00	
507-210	890.50071	2	B	Flocele 1/2#W/ 500	125	lb			1.30	162	50	
509-406	890.50812	2	B	Calcium Chloride 2%W/ 500&100	11	sk			26.50	291	50	
<p><b>NOV 11</b>  <b>CONFIDENTIAL</b></p> <p><b>RELEASED</b>  <b>JAN 21 1994</b>  <b>FROM CONFIDENTIAL</b></p>												
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES					
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET					
500-207		2	B	SERVICE CHARGE			CU. FEET	630	1.15	724	50	
500-306		2	B	Mileage Charge	56,523 TOTAL WEIGHT	65 LOADED MILES	1836.9975 TON MILES		.80	1469	60	
No. <b>B</b> 969507		CARRY FORWARD TO INVOICE							SUB-TOTAL		7167	10

DISTRICT Liberal Ks.

DATE 2-29-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Eagle Creek Corporation (CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. #2-35 LEASE WIENS SEC. 35 TWP. 33.5 RANGE 28u

FIELD \_\_\_\_\_ COUNTY MEADE STATE Ks. OWNED BY SARGE

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_  
PACKER: TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
TOTAL DEPTH \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_  
BORE HOLE \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ EPD, GAS \_\_\_\_\_ MCF \_\_\_\_\_  
PRESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ EPD, GAS \_\_\_\_\_ MCF \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	NEW	24	8 5/8	K-B	1544	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT
PERFORATIONS				NOV 1 1		
PERFORATIONS				CONFIDENTIAL		
PERFORATIONS						

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_  
TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
  - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
    - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The "well owner" shall include working and royalty interest owners.
    - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
    - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton when the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
  - That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton or its agents for any damages arising from the use of such information.
  - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials, on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, or punitive or consequential damages.
  - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
  - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
  - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
  - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED \_\_\_\_\_ CUSTOMER

DATE 7-30-92

TIME \_\_\_\_\_



**RELEASED**

**JAN 21 1994**

**FROM CONFIDENTIAL**

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WELL DATA

FIELD \_\_\_\_\_ SEC \_\_\_\_\_ TWP \_\_\_\_\_ RNG \_\_\_\_\_ COUNTY MRADE STATE KS.

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		<u>114 24#</u>	<u>8 5/8</u>	<u>R-B</u>	<u>1544</u>	
LINER						
TUBING						
OPEN HOLE PERFORATIONS						
PERFORATIONS				<u>NOV 11</u>		
PERFORATIONS						

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JOB DATA

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TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT/SOLLAR <u>INSART</u>	<u>1</u>	<u>Flowco</u>
FLOAT/SOUE <u>FILLUP</u>	<u>1</u>	
GUIDE SHOE <u>R49</u>	<u>1</u>	
CENTRALIZERS <u>S-4</u>	<u>3</u>	
DOWNHOLE LOG <u>BASKET</u>	<u>1</u>	
TOP PLUG <u>SWIPAR</u>	<u>1</u>	
HEAD <u>MANHOLE</u>	<u>1</u>	
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-29-92</u>	DATE <u>-</u>	DATE <u>7-30-92</u>	DATE <u>7-30-92</u>
TIME <u>09:00</u>	TIME <u>11:15</u>	TIME <u>06:00</u>	TIME

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API \_\_\_\_\_  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API \_\_\_\_\_  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB \_\_\_\_\_  
 ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ % \_\_\_\_\_  
 SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN \_\_\_\_\_  
 NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN \_\_\_\_\_  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_  
 GELLING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_  
 BREAKER TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_  
 PERFFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. McEneaney</u>	<u>40048</u>	<u>C. Leavelle</u>
<u>C. Williams</u>	<u>52823</u>	<u>" "</u>
<u>J.C. Waal</u>	<u>51984</u>	<u>Hugotowks</u>
<u>J. Davis</u>	<u>3856</u>	<u>" "</u>

DEPARTMENT Cut  
 DESCRIPTION OF JOB 8 7/8 Surface  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TDG/ANN.   
 CUSTOMER REPRESENTATIVE [Signature]  
 HALLIBURTON OPERATOR [Signature] COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./BK.	MIXED LBS./GAL
<u>1</u>	<u>500</u>	<u>Premi Plus Lite</u>	<u>B</u>	<u>2%</u>	<u>CC of 1/4# Flocc</u>	<u>2.09</u>	<u>12.3</u>
<u>1</u>	<u>100</u>	<u>Premi Plus</u>	<u>B</u>	<u>2%</u>	<u>CC</u>	<u>1.32</u>	<u>14.8</u>

PRESSURES IN PSI \_\_\_\_\_  
 CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 3-MIN. \_\_\_\_\_ 18-MIN. \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 43 REASON short

SUMMARY \_\_\_\_\_  
 VOLUMES \_\_\_\_\_  
 PREGLUSH: BBL-GAL \_\_\_\_\_ TYPE \_\_\_\_\_  
 LOAD & BKDN: BBL-GAL \_\_\_\_\_ PAD: BBL-GAL \_\_\_\_\_  
 TREATMENT: OBL-GAL \_\_\_\_\_  
 CEMENT SLURRY 90 186.11 + 23.50 95.5  
 TOTAL VOLUME: 305  
 REMARKS \_\_\_\_\_

CUSTOMER Libra-12  
 CASE Williams  
 WELL NO. #2-35  
 JOB TYPE 8 7/8  
 DATE 2-29-92



ORIGINAL



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE NO.	DATE
250680	08/03/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
WEINS 2-35		MEADE		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		ALLAN DRILLING #5		PLUG TO ABANDON		08/03/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE
260934	E. C.				COMPANY TRUCK	378

EAGLE CREEK CORPORATION  
107 N. MARKET, SUITE 2050  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

ENTERED

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	38	MI	2.60	98.80
009-019	PLUGGING BK SPOT CEMENT OR MUD	1560	FT.	1,035.00	1,035.00
504-043	PREMIUM CEMENT	65	SK	7.94	516.10
506-105	POZMIX A	2590	LB	.06	155.40
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	4	SK	14.75	59.00
500-207	BULK SERVICE CHARGE	108	CFT	1.15	124.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	314.502	TMI	.80	251.60
INVOICE SUBTOTAL					2,240.10
DISCOUNT-(BID) <b>RELEASED</b>					560.02
INVOICE BID AMOUNT					1,680.08
JAN 21 1994					
FROM CONFIDENTIAL					
VEN. NO. _____		WELL # <u>11908</u>			
ACCT. # <u>71155</u>		AMT. <u>1680.08</u>			
ACCT. # _____		AMT. _____			
ACCT. # _____		AMT. _____			
ACCT. # _____		AMT. _____			
INVOICE TOTAL - PLEASE PAY THIS AMOUNT. =====>					\$1,680.08

**PAID**  
9/10 2735

NOV 11  
CONFIDENTIAL

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.





**BULK MATERIALS DELIVERY  
AND  
TICKET CONTINUATION**

FOR INVOICE AND TICKET NO. 250680

DATE 08-02-92	CUSTOMER ORDER NO.	WELL NO. AND FARM Weins 2-35	COUNTY Meade	STATE Kansas
CHARGE TO Eagle Creek Corp.		OWNER Same	CONTRACTOR Allen #5	No. <b>B</b> 969527
MAILING ADDRESS		DELIVERED FROM Hugoton, Ks	LOCATION CODE 025535	PREPARED BY Mike Gilbert
CITY & STATE		DELIVERED TO S/ Meade, Ks	TRUCK NO. 75817 3856-58	RECEIVED BY <i>[Signature]</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
				100 sks 40/60 Pozmix Cement								
504-043	516.00272	2	B	Premium Cement	65	sk			7.94	516	10	
506-105	516.00286	2	B	Pozmix "A" 35	2590	lb			.06	155	40	
506-121	516.00259	2	B	Halliburton Gel 2%	2	sk					N/C	
507-277	516.00259	2	B	Halliburton Gel Added 4%	4	sk			14.75	59	00	
NOV 11												
CONFIDENTIAL												
RELEASED												
JAN 21 1994												
FROM CONFIDENTIAL												
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES					
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET					
500-207		2	B	SERVICE CHARGE			CU. FEET	108	1.15	124	20	
500-306				Mileage Charge	9,116 TOTAL WEIGHT	69 LOADED MILES	314.502 TON MILES		.80	251	60	
No. <b>B</b> 969527		CARRY FORWARD TO INVOICE						SUB-TOTAL		1106	<u>30</u> 77	

DISTRICT LIBERAL, KS

DATE 8-3-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: EAGLE CREEK CORPORATION (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2-35 LEASE WEINIS SEC. 35 TWP. 33S RANGE 28W

FIELD WUOGAT COUNTY MEADE STATE KS OWNED BY EAGLE CREEK CORPORATION

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE FORMATION THICKNESS FROM TO PACKER: TYPE SET AT TOTAL DEPTH 3200 FT MUD WEIGHT 8.7 lb/gal CORE HOLE 7 7/8" INITIAL PROD: OIL BPD, H2O BPD, GAS MCF PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW P.S.I. Rows include CASING, LINER, D.P. TUBING, OPEN HOLE, and PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING [X] ANNULUS [ ] CASING [ ] TUBING/ANNULUS [ ] HYDRAULIC HORSEPOWER ORDERED

Run To Absorb with 100 SKS 4% POZ (PEEM) 6% TOTAL GEL. 50 SKS @ 1560', 25 SKS @ 640', 10 SKS 0-40', 15 SKS IN EAST HOLE. NOV 11 CONFIDENTIAL

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED. a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list... b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies... c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the product... d) That Halliburton warrants only, as to the products, supplies and materials and that the same are free from defects in workmanship and materials... e) That Customer shall, at its risk and expense, attempt to recover any Halliburton's equipment, tools or instruments which are lost in the well... f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act... g) That this contract shall be governed by the law of the state where services are performed or materials are furnished... h) That Halliburton shall not be bound by any changes or modifications in this contract...

RELEASED

FROM CONFIDENTIAL

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED Eric K. Chase CUSTOMER

DATE 8-3-92

TIME 0500 (A.M.) P.M.

CUSTOMER: EAGLE COASTAL CORPORATION  
LEASE: WELBON  
WELL NO: 2-35  
JOB TYPE: 12-7-89  
DATE: 8-3-92

WELLOCAT SEC. 35 TWP. 33S R9E 28W COUNTY MEADE STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE CHEMICAL MUD WT. 8.7#

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

LOG DATA \_\_\_\_\_ TOTAL DEPTH 3200 Ft

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	24#	8 7/8"	K.B.	1544'	
LINER						
TUBING	U	16.6#	4 1/2"	K.B.	1560'	
OPEN HOLE			7 7/8"	1544'	3200'	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 8-3-92	DATE 8-3-92	DATE 8-3-92	DATE 8-3-92
TIME 0130	TIME 0320	TIME 1250	TIME 1440

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

RELEASED  
JAN 21 1994  
FROM CONFIDENTIAL

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
MYRON HESTON # 76588	41174 PICKUP	LEBONIA, KS
KUOT KREIBERGER # C1393	50404-75496	LEBONIA, KS
KEN MYERS # 59018	51984-6612 BULK TRK	Hudson, KS

NOV 7-91  
CONFIDENTIAL

MATERIALS

REAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API

SPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API

ROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

CID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

CID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

CID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

URFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN

E AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN

LUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

ELLING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

RIC. RED. AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

REAKER TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

LOCKING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_

ERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT CEMENT

DESCRIPTION OF JOB PLUG TO ABANDON 50SKS @ 1560'  
25SKS @ 640'  
10SKS @ 40'  
15' SKS IN RAT HOLE

JOB DONE THRU:  D.P.  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE Eric R. Chase

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	100	4% POZ	PREMIUM	B	6% TOTAL GEL	1.58	13.3

PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

REASON \_\_\_\_\_

SUMMARY

PRESLUSH: BBL-GAL \_\_\_\_\_ TYPE \_\_\_\_\_

LOAD & BKDN: BBL-GAL \_\_\_\_\_ PAD: BBL-GAL \_\_\_\_\_

TREATMENT: BBL-GAL \_\_\_\_\_ DISPL: BBL-GAL \_\_\_\_\_

CEMENT SLURRY: 28.1 BBL BBL-GAL \_\_\_\_\_

TOTAL VOLUME: BBL-GAL \_\_\_\_\_

REMARKS \_\_\_\_\_



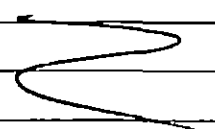
# JOB LOG

WELL NO. \_\_\_\_\_ LEASE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

CUSTOMER **EAGLE CREEK CORPORATION** PAGE NO. **1**

JOB TYPE **Plug To Assured** DATE **8-3-92**

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							CALLED OUT. JOB READY NOW!
	0320							ON LOCATION. REC CREW LAYING DOWN DRILL PIPE
	1250							DRILL PIPE @ 1560'. HOOK UP TO SET 1 <sup>ST</sup> PLUG.
1	1255	5		1		400		START WATER SPACER.
2	1307	5	60	1		400		START 50 SKS PREM 4% POZ 6% TOTAL GEL MIXED AT 13.3#/GAL.
3	1310	5	14	1		100		START DISPLACEMENT.
4	1314		18.7			0		DISPLACEMENT EN. PLUG SET. SHUT DOWN. KNOCK LOOSE FROM DRILL PIPE. START LAYING DOWN DRILL PIPE.
	1350							DRILL PIPE @ 640'. HOOK UP TO SET 2 <sup>ND</sup> PLUG.
5	1355	5		1		200		START WATER SPACER
6	1357	5	10	1		200		START 25 SKS PREM 4% POZ 6% TOTAL GEL MIXED @ 13.3#/GAL
7	1359	5	7	1		100		START WATER DISPLACEMENT.
8	1401		7.4			0		DISPLACEMENT EN. PLUG SET. SHUT DOWN. KNOCK LOOSE FROM DRILL PIPE. RESUME LAYING DOWN DRILL PIPE.
	1430		2.8	1				DRILL PIPE @ 40'. SET 2 10SK 4% POZ 6% GEL PLUG.
	1440		4.2	1				SET RAT HOLE PLUG WITH 15 SKS 4% POZ 6% GEL.
								NOV 11
								CONFIDENTIAL
								THANK YOU FOR CALLING HOLLANDSUN! MYRON, KURT, & KEW
								
								RELEASED
								JAN 21 1994
								FROM CONFIDENTIAL