

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7457
Name Elder & Vaughn
Address Box 18938
Okla. City, Okla.
City/State/Zip 73154

Purchaser

Operator Contact Person Jack H. Vaughn
Phone 405 842-8877

Contractor: License # 6666
Name NRG Drilling Co.

Wellsite Geologist Don Huber
Phone 316 624-8222

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12-2-84 12-13-84 12-14-84
Spud Date Date Reached TD Completion Date
6180
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1386 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-119 20683 -00-00
County SEWARD
NE SE SE Sec. 12 Twp. 33S Rge. 29 East West

990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

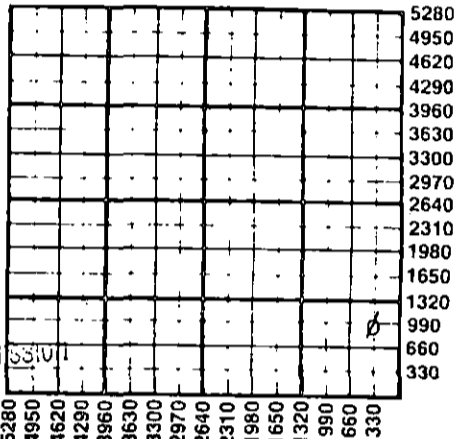
Lease Name Felice Well # 1

Field Name N. Meade Lake

Producing Formation Dry

Elevation: Ground 2466 KB 2477

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

AM 02 1985
1-2-1985
CONSERVATION DIVISION

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack H. Vaughn
Title Engineer-Partner Date 12-28-84

Subscribed and sworn to before me this 28th day of December 1984
Notary Public Mary Schuris
Date Commission Expires March 18, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 12 Twp 33S Rge 29W

SIDE TWO

Operator Name Elder & Vaughn Lease Name Felice Well # 1

Sec. 12 Twp. 33S Rge. 29W East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

Name	Top	Bottom
Cherokee Ls: Ls, tan-brown, tn xlyn-fragmental, sli Fossiliferous to oolitic, fair to good inter xlyn pin point to vogular porosity. Slight stain, yellow flouresence, fair cut.	1878	2560
Morrow Sand: Ss, fn-vtn grained, glauc, well cemented tite to sli porous, scattered light stain trace yellow flourescence.	4334	4375
DST #1: 5449-5483 open 30" with strong blow, closed in 60" for ICIP, reopened 60" flow w/strong blow thruout. No gas or fluid to surface. Closed in 120" for FCIP, recovered 100' oil & gas cut mud, FP 98-65, 114-81, ICIP 360#/60", FCIP 393#/120".	4465	4700
DST #2: 5573-5620, open 30" with strong blow, closed in 60" for ICIP, reopen for 60" flow w/wk blo, closed in 120" for FCIP. Recover 80' vsgem. IFP 98-32, ICIP 180#/60" FF plugged, FCIP 295#/120".	4724	5084
	5093	5365
	5442	5510
	5530	5566
	5570	5590
	5630	5722
	5960	6060
	6000	6180

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20'	55	55	Redi Mix	5.5 yds	
Surface	12 1/2"	8 5/8"	24	1386	Lite & Class H	750	3% cc. & 1/4# Flowseal/sack

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None		None	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Dry hole Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled