

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6731 EXPIRATION DATE JUNE, 1984

OPERATOR Deck Oil Company APT NO. 15-119-20,627-00-00

ADDRESS One Williams Center, Suite 4000 COUNTY Meade

Tulsa, Oklahoma 74172 FIELD Mohler

\*\* CONTACT PERSON Glen Gravender PROD. FORMATION Morrow

PHONE 918-583-1181

PURCHASER LEASE Bender

ADDRESS WELL NO. 1

DRILLING Sage Drilling Company, Inc. 3300 Ft. from North Line and

CONTRACTOR ADDRESS 202 South St. Francis 1980 Ft. from East Line of (E) the (Qtr.) SEC 27 TWP 33S RGE 29 (W) Wichita, KS 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 5950' PBD 5908'

SPUD DATE 8-9-83 DATE COMPLETED 9-19-83

ELEV: GR 2496' DF KB 2507'

DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1414' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GLEN A. GRAVENDER, PRODUCTION MANAGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of NOVEMBER, 19 83.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: JANUARY 31, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 14 1983 CONSERVATION DIVISION Wichita, Kansas 11-14-1983

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			HEEBNER	4370 (-1863)
			LANSING	4516 (-2009)
			CHEROKEE	5370 (-2863)
			MORROW	5700 (-3193)
			MISSISSIPPIAN	5799 (-3292)
DST #1 5693'-5716' MORROW MISRUN, HAD 40' FILL ON BOTTOM.				
DST #2 5693'-5716' MORROW BLOW: IFP - WK BLOW INCREASING TO 31' WATER ON 1/4" CHOKE. FFP - WK BLOW INCRASING THROUGHOUT TO 56' WATER.				
IHP	2923			
IFP	173 - 173 (29 MINS.)			
ISIP	1726 (54 MINS.)			
FFP	217 - 224 (87 MINS.)			
FSIP	1494 (114 MINS.)			
FHP	2889			
RECOVERED:	368' DRILLING MUD (CHL (PPM) 78,519 TOP)			
	(CHL (PPM) 90,370 BOTTOM)			
BHT	128°F			
DST #3 5754'-5785' MORROW BLOW: IFP - VERY WK BLOW THROUGHOUT. FFP - NO BLOW.				
IHP	3000	FHP	2966	
IFP	73 - 73 (28 MINS.)	RECOVERED:	95' DRILLING MUD (CHL (PPM) 94,815 TOP)	
ISIP	1951 (54 MINS.)		(CHL (PPM) 97,778 BOTTOM)	
FFP	97 - 97 (30 MINS.)	BHT	128°F	
FSIP	1935			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1414	HLC	550	2% CaCl & 1/4# flocele
					Class H	200	3% CaCl
					Class H	125	3% CaCl
Production	7-7/8	4-1/2	10.5	5950	II Self Stress	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	.36" jet	5790-5794'
TUBING RECORD			1	.36" jet	5776-5785'
Size	Setting depth	Packer set at	1	.36" jet	5704-5716'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
32,000 gal. gelled 2% KCl H <sub>2</sub> O, & 297 sx 20-40 sand w/ CO <sub>2</sub> .	5790-5716'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI gas well	flowing	.736
Estimated Production -I.P.	Oil bbls. Gas 959 CAOF MCF Water % -- bbls. Gas-oil ratio -- CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations 5790-5794', 5776-5785', 5704-5716'	