

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1983

OPERATOR Getty Oil Company API NO. 15-119-20,587-00-00

ADDRESS 2705 Vine, Unit #4 COUNTY Meade

Hays, Kansas 67601 FIELD Mohler

** CONTACT PERSON Frank Renard PROD. FORMATION Marmaton

PHONE 913-628-1039

PURCHASER Derby Refining Company LEASE P. O. Mohler

ADDRESS Box 1030 WELL NO. 3

Wichita, Kansas 67201 WELL LOCATION SE NW SW Sec. 35

DRILLING Anthes Resource Service 1650 Ft. from South Line and

CONTRACTOR ADDRESS 100 S. Main, Suite 210 900 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 35 TWP 33S RGE 29 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 5960' PBD 5310'

SPUD DATE 11-11-82 DATE COMPLETED 12-31-82

ELEV: GR 2474' DF 2483' KB 2484'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

WELL PLAT			
		35	

KCC KGS SWD/REP _____ PLG. _____

Amount of surface pipe set and cemented 1367' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 1983.

BOBBIE SCHUPP Notary Public, State of Kansas, My Commission Expires September 9, 1984

Bobbie Schupp (NOTARY PUBLIC)

MY COMMISSION EXPIRES September 9, 1984

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Getty Oil Company LEASE P. O. Mohler SEC. 35 TWP. 33S RGE. 29

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red Bed	0	1400		
Red Bed & Anhydrite	1400	2350		
Lime & Shale	2350	4358		
Lime & Shale	4358	4518	Heebner	4358-4518'
Lime & Shale	4518	5164	Lansing	4518-5164'
Lime & Shale	5164	5696	Marmaton	5164-5696'
Lime & Shale	5696	5794	Morrow	5696-5794'
Lime & Shale	5794	5960	Chester	5794-5960'
DST #1: 5238-64' - Initial flow 30 min. Initial SI 60 min. Final flow 60 mins. Final SI 120 mins. Init. hydrostatic 2481 psi. IFP 186-184 psi, ISIP 699 psi, FFP 232-304 psi, FSIP 702 and final hydro- static 2507 psi. Rec. 908' of gasey oil & 312' mud cut oil.				
Ran Dual Induction Log 5930-1374' Compensated Density-Neutron Log 5930-3000' GR 5930'-Surface Ran Welx Bond Log 5896-4100'				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	26"	16"	65	75'	Redi-Mix	6½ yds.	
Surface	12½"	8-5/8"	24	1378'	Lite	485	2% CaCl2 & ¼#/sk. flocele
Production	7-7/8"	5½"	15.5		Class "H" 50-50 Poz	150 200	3% CaCl2 10% salt, 3/4%
			14	5955'	Class "H"	150	CFR-2, 12.5#/sk gill 1/8#/sk flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	Welx SSB II	5732-40'
TUBING RECORD			3	Welx SSB II	5231-41'
Size	Setting depth	Pecker set at			
2-3/8"	5264'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 1000 gal. 7½% MSR-100 w/ 12 gall sealers & flushed w/ 24 bbl. KCl wtr.	5732-40'
Acidized w/ 1000 gal. 15% MCA using 24 ball sealers & flushed w/ 22 B0.	5231-41'
Acidized w/ 1000 gal. 15% HCl w/ 1000 cu. ft./bbl. N2. Followed w/ 4000 gal. 25% Stable Gelled acid w/ 2300 SCE/bbl N2	5231-41'

Date of first production December 31, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.4° API @ 60° F
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EXPLANATION Production -I.P.	Oil 147	Gas bbl. 176	Water MCF 7	% 11	Gas-oil ratio bbl. 1213	CFPB
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Disposition of gas (vented, used on lease or sold)

Will be used as fuel gas

Perforations 5231-5241'

TYPE

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PLUGGING _____

CONTRACTOR _____

ADDRESS _____

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SPUD DATE 11-11-82 DATE COMPLETED 12-31-82

ELEV: GR 2474' DF 2483' KB 2484'

DRILLED WITH ~~(CARVER)~~ (ROTARY) ~~(XXX)~~ TOOLS.

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WELL PLAT

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(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

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Frank Renard (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January,

1983.

BOBBIE SCHIPPERS NOTARY PUBLIC STATE OF KANSAS My Appointment Expires September 9, 1984

MY COMMISSION EXPIRES September 9, 1984

Bobbie Schippers (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

JAN 11 1983

** The person who can be reached by phone regarding any question concerning this information.

CONSERVATION DIVISION: Wichita, Kansas

OPERATOR Getty Oil Company

LEASE P. O. Mohler

SEC. 35 TWP. 33S RGE. 29

(W)

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WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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GR 5930'-Surface				
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			14	5955'	Class "H"	150	1/8#/sk flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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			3	Wellex SSB II	5231-41'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5264'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Acidized w/ 1000 gal. 15% MCA using 24 ball sealers & flushed w/ 22 BO.	5231-41'
Acidized w/ 1000 gal. 15% HCl w/ 1000 cu. ft./bbl. N2. Followed w/ 4000 gal. 25% Stable Gelled acid w/ 2300 SCE/bbl N2	5231-41'
Date of first production December 31, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity 40.40 API @ 60° F	

Production -I.P.	Gas	Water	Gas-oil ratio
147 bbl.	176 MCF	7 %	11 bbl.

Disposition of gas (vented, used on lease or sold)

Will be used as fuel gas

Perforations 5231-5241'