

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Mesa Petroleum Co.

API NO. 15-119-20,491-00-00

ADDRESS P O Box 18950

COUNTY Meade

Oklahoma City OK 73154

FIELD NE Mohler Ext.

**CONTACT PERSON Al Doty

PROD. FORMATION Kansas City & Toronto

PHONE 405-848-2431

LEASE Cordes

PURCHASER Koch

WELL NO. 1-36

ADDRESS _____

WELL LOCATION C NW NW SE

Wichita, KS

2310 Ft. from South Line and

DRILLING Sage Drilling Inc.

2310 Ft. from East Line of

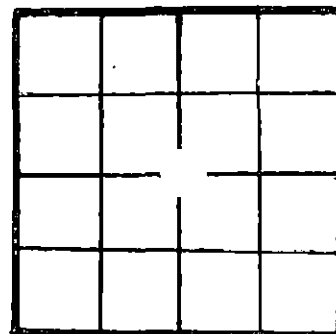
CONTRACTOR _____

the SEC. 36 TWP. 33S RGE. 29W

ADDRESS 222 Sutton Place

Wichita KS

PLUGGING _____



WELL PLAT

CONTRACTOR _____

KCC
KGS
MISC _____
(Office Use)

ADDRESS _____

TOTAL DEPTH 5040 PBDT 4987

SPUD DATE 4-14-81 DATE COMPLETED 5-28-81

ELEV: GR 2427 DF 2435 KB 2438

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1530	35:65 Poz H	650 150	6% gel 2% CaCl 3% CaCl
Production	7 7/8	5 1/2	15.5	5039	H 50:50 Poz	50 225	8% gel, 10% Salt 2% gel, 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" csg gun	4936-41
			1	4" csg gun	4337-45

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4900	4900

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15%	4936-41
No treatment	4337-45

Date of first production <u>Kansas City 5-24-81</u> <u>Toronto</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS <u>Oil KC 140 BOPD</u> <u>Toronto 0 bbls.</u>	Gas <u>KC TSTM</u> <u>Toronto 1300 bbls.</u>	Water <u>%</u> Gas-oil ratio _____ CFPB _____
Disposition of gas (vented, used on lease or sold) <u>Vented</u>		Perforations <u>KC 4337-45</u> <u>Toronto 4936-41</u>

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Red Bed	0	1535		
Red Bed & Anhydrite	1535	2558		
Shale & Lime	2558	2654		
Lime & Shale	2654	4490		
Shale & Lime	4490	4726		
Lime & Shale	4726	5040		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, Al Doty

_____ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Supervisor (FOR) ~~(BY)~~ Mesa Petroleum Co.

OPERATOR OF THE Cordes LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-36 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF May, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15 DAY OF January 19 1982

(S) Al Doty
Joanne K. Gerard
 NOTARY PUBLIC
 Joanne K. Gerard

MY COMMISSION EXPIRES: May 6, 1985