

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,957 - ORIGINAL
County Meade
- E/2 - NE - SW Sec. 36 Twp. 33S Rge. 29 ^E/_W
1980 Feet from (S) (circle one) Line of Section
2310 Feet from (W) (circle one) Line of Section

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress **CONFIDENTIAL**

City/State/Zip Wichita, KS 67226-4003

Purchaser: NCRA

Operator Contact Person: Steve O'Neill

Phone (316) 636-2737

Contractor: Name: Val Energy

License: 5822

Wellsite Geologist: Dave Goldack

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: **RELEASED**

Operator: _____
Well Name: SEP 16 1998

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-3-96 3-13-96 4-10-96
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schell Well # 1-36

Field Name Mohler

Producing Formation Kansas City Swope

Elevation: Ground 2447' KB 2457'

Total Depth 5360' PBTB 5293'

Amount of Surface Pipe Set and Cemented at 1622 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ¹⁹⁹⁸ _____ ⁶⁻¹²⁻⁹⁶ _____
_____ ^{RECEIVED} _____ ⁴⁻²²⁻⁹⁶ _____
_____ ^{APR 22 1998} _____ ^{9:08} _____

Drilling Fluid Management Plan alt (Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume _____ bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Dillco Fluid Service, Inc.

Lease Name Riger SWDW License No. 06652

NE Quarter Sec. 17 Twp. 33S S Rng. 27 ^E/_W

County Meade Docket No. CD-9824 C-21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Petroleum Engineer Date 4-12-96

Subscribed and sworn to before me this 18 day of April 1996.

Notary Public Kristal L. Berblinger

Date Commission Expires October 5, 1999

KRISTA L. BERBLINGER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-5-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Operator Name McGoy Petroleum Corporation Lease Name Schell Well # 1-36

Sec. 36 Twp. 33S Rge. 29 East West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Sample
 Formation (Top), Depth and Datum
 Name Top Datum

List All E.Logs Run:

See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1597	Premi Mid-Con	308	#E10, 2% CC #F10, 5#gil
Production		5-1/2"	15.5#	5337	EA-2	250	1/2#F10, 10#gil

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4954-4956'	Acidize w/500 gals 7-1/2% NE-PE Acid

TUBING RECORD Size 2-7/8" Set At 5053' Pecker At Yes No

Date of First, Resumed Production, SMD or Inj. 4-10-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
	45		65		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4954-4956' Other (Specify)

CONFIDENTIAL

ORIGINAL

McCoy Petroleum Corporation
Page 2 ACO-1
Schell #1-36

15-119-20957

DST #1 4353'-4408' (Toronto Limestone)

Open 30", SI 60", Open 30", SI 60"

1st Open: GTS 2"

Gauged:	216,000 CFG	after	5 min	thru 1" choke
	115,000 CFG		10 min	
	17,000 CFG		20 min	1/2" choke
	20,000 CFG		30 min	
2nd Open:	4,000 CFG		10 min	1/4" choke
	TSTM		20 min	
	TSTM		30 min	

Recovered: 200' Gassy Muddy Water (20% Gas, 40% Mud, 40% Water)

2800' Gassy Water (Chlorides 120,000 PPM)

FP: 743-1140 / 1250-1354#

SIP: 1354-1354#

RELEASED

SEP 16 1998

DST #2 4950'-4976' (Kansas City - Swope Zone)

Open 30", SI 60", Open 60", SI 90"

1st Open: Strong blow OBB in 1"

2nd Open: GTS 3"

Gauged:	14,100 CFG	after	10 min	thru 1/2" choke
	17,200 CFG		20 min	
	15,400 CFG		30 min	
	14,100 CFG		40 min	
	14,100 CFG		50 min	
	14,100 CFG		60 min	

Recovered: 460' Clean Gassy Oil (40° Gravity)

80' Gas and Mud Cut Oil (44% Oil, 18% Gas, 38% Mud)

95' Oil & Gas Cut Watery Mud (8% Oil, 20% Gas, 35% Water, 37% Mud)
(Chlorides 60,000 PPM)

FP: 69-145 / 120-235#

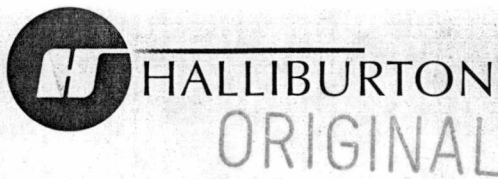
SIP: 1570-1576#

FROM CONFIDENTIAL

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KANSAS CORP COMM
1998 APR 22 A 9:08

ELECTRIC LOGS

Wreford Ls.	2920(-463)
Council Grove	3026(-559)
Council Grove 'E'	3125(-668)
Heebner Shale	4330(-1873)
Toronto Lime	4352(-1895)
Lansing	4496(-2039)
Lansing 'G'	4762(-2305)
Stark Shale	4948(-2491)
Swope	4952(-2495)
Hushpuckney Sh.	5022(-2565)
Hertha	5033(-2576)
Hertha Ø	5051(-2594)
Marmaton	5163(-2706)
Novinger	5228(-2771)
Pawnee	5282(-2825)
RTD	5360(-2903)
LTD	5344(-2887)



INVOICE

INVOICE NO.	DATE
920099	03/13/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MICHELL 1-36		MEADE		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		VAL ENERGY		CEMENT PRODUCTION CASING	
TICKET DATE					
		03/13/1996			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54550	DARYL J. HANSON			COMPANY TRUCK	05218

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
MICHITA, KS 67226-4003

P O BOX 1598
LIBERAL, KS 67901

1996 APR 22
RECEIVED
KANSAS CORP COMM

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	35	MI	2.85	199.50
	DISCOUNT--(BID)	30.0	X		59.85-
000-119	MILEAGE FOR CREW	35	MI	1.50	105.00
	DISCOUNT--(BID)	30.0	X		31.50-
001-016	CEMENTING CASING	5347	FT	1,895.00	1,895.00
	DISCOUNT--(BID)	30.0	X		568.50-
26	INSERT VALVE F. S. - 5 1/2" BRD	1	EA	350.00	350.00
847.6318	DISCOUNT--(BID)	25.0	X		87.50-
40	CENTRALIZER 4-1/2 X 7-7/8	7	EA	60.00	420.00
006.60022	DISCOUNT--(BID)	25.0	X		100.00-
550	HALLIBURTON WELD-A	1	EA	16.75	16.75
890.10802	DISCOUNT--(BID)	25.0	X		4.18-
593	3-WIPER L-O PLUG - 5 1/2"	1	EA	290.00	290.00
801.0374	DISCOUNT--(BID)	25.0	X		72.50-
594	5 1/2" LATCH DOWN BAFFLE	1	EA	114.00	114.00
801.03749	DISCOUNT--(BID)	25.0	X		28.50-

RELEASED

SEP 16 1998

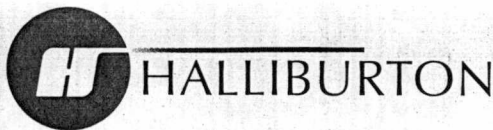
FROM CONFIDENTIAL

1996 APR 22 A 9:18
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KANSAS CORP COMM

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TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMIT TO:
P.O. BOX 251046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
920099	03/13/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
WELL 1-34	MEADE	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	VAL ENERGY	CEMENT PRODUCTION CASING	03/13/1996		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54550	DARYL J. HANSON			COMPANY TRUCK	05218

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
019-241	CASING SWIVEL W/O WALL CLEANER RD	1	JOB	185.00	185.00
	DISCOUNT-(BID)	30.0 %			55.50-
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
	DISCOUNT-(BID)	30.0 %			360.00-
001-018	CEMENTING CASING	14	HR	193.00	2,702.00
	DISCOUNT-(BID)	30.0 %			882.00-
504-043	CEMENT - PREMIUM	250	SK	11.08	2,770.00
	DISCOUNT-(BID)	30.0 %			831.00-
508-127	CAL SEAL 60	24	SK	25.90	621.60
	DISCOUNT-(BID)	30.0 %			186.48-
509-968	SALT	1968	LB	.15	295.20
	DISCOUNT-(BID)	30.0 %			88.56-
507-775	HALAD-322	141	LB	7.00	987.00
	DISCOUNT-(BID)	30.0 %			296.10-
507-979	D AIR 1, POWDER	63	LB	3.25	204.75
	DISCOUNT-(BID)	30.0 %			61.42-
507-210	FLOCLE	63	LB	1.65	103.95
	DISCOUNT-(BID)	30.0 %			31.18-
508-291	GILSONITE BULK	2500	LB	.40	1,000.00
	DISCOUNT-(BID)	30.0 %			300.00-
500-207	BULK SERVICE CHARGE	363	CFT	1.35	490.05

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SEP 16 1998

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CUSTOMER COPY



HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
920099	03/13/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
WHEEL 1-36	MEADE	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	VAL ENERGY	CEMENT PRODUCTION CASING	03/13/1996		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
154550	DARYL J. HANSON			COMPANY TRUCK	05218

MCCOY PETROLEUM CO
 ATINI KEITH MCCOY
 3017 N CYPRESS
 WICHITA, KS 67226-4003

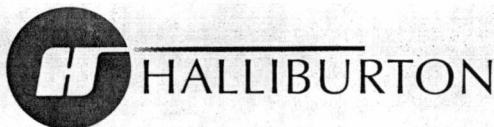
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
 P O BOX 1598
 LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	30.0	%		147.01-
500-306	HILEAGE CHGS MAY DEL OR RETURN	1055.18	LMI	.95	1,002.42
	DISCOUNT-(BID)	30.0	%		300.72-
INVOICE SUBTOTAL					13,190.22
DISCOUNT-(BID)					3,697.50-
INVOICE BID AMOUNT					9,492.72
*-KANSAS STATE SALES TAX					290.03
*-LIBERAL CITY SALES TAX					59.21
*-SEWARD COUNTY SALES TAX					88.80
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$9,730.76

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 SEP 16 1998
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ORIGINAL

INVOICE

INVOICE NO.	DATE
921216	03/04/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
CHILL 1-36	MFACE	KS	STATE		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIDERAL		CEMENT SURFACE CASING	03/04/1996		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54550	DALE SMITH			COMPANY TRUCK	01817

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

P O BOX 1598
LIDERAL KS 67901

1996 APR 22 A 9:00
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 1996 APR 22 A 9:18
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 KANSAS CORP COMM

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	TRICING AREA - MID CONTINENT MILEAGE CEMENTING ROUND TRIP	76	MI	2.85	216.60
	DISCOUNT-(BID)	30.0	%		64.98-
000-119	MILEAGE FOR CREW RELEASED	76	MI	1.50	114.00
	DISCOUNT-(BID)	30.0	%		34.20-
001-016	CEMENTING CASING SEP 16 1998 FROM CONFIDENTIAL	1616	FT	1,320.00	1,320.00
	DISCOUNT-(BID)	30.0	%		396.00-
030-019	CEMENTING PLUG 5W, PLASTIC BOT	1	EA	135.00	135.00
	DISCOUNT-(BID)	30.0	%		40.50-
030-018	CEMENTING FLUG 5W, PLASTIC TOP	1	EA	130.00	130.00
	DISCOUNT-(BID)	30.0	%		39.00-
001-018	CEMENTING CASING - ADD HRS	3	HR	235.00	705.00
	DISCOUNT-(BID)	30.0	%		211.50-
12A 825.217	GUIDE SHOES - Ø 5/8" ØRD THD	1	EA	216.00	216.00
	DISCOUNT-(BID)	25.0	%		54.00-
24A 815, 19502	INSERT FLOAT VALVE - Ø 5/8" ØRD	1	EA	171.00	171.00
	DISCOUNT-(BID)	25.0	%		42.75-

***** CONTINUED ON NEXT PAGE *****

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P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
921216	03/04/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
CHELL 1-36		MEADE		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL				CEMENT SURFACE CASING	
TICKET DATE					
		03/04/1996			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54550	DALE SMITH			COMPANY TRUCK	04817

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
27 815.19414	FILL-UP UNIT 7" - Ø 5/8" DISCOUNT-(BID)	1	EA	64.00	64.00 16.00-
41 806.61048	CENTRALIZER - Ø-5/8 X 12-1/4 DISCOUNT-(BID)	4	EA	61.00	244.00 61.00-
504-050	CEMENT - PREMIUM PLUS DISCOUNT-(BID)	200	SK	12.62	2,524.00 757.20-
504-282	MIDCON-2 PREMIUM PLUS CEMENT DISCOUNT-(BID)	310	SK	16.76	5,195.60 1,559.69-
507-210	FLCCELE DISCOUNT-(BID)	218	LB	1.65	359.70 107.91-
509-406	ANHYDROUS CALCIUM CHLORIDE DISCOUNT-(BID)	19	SK	26.75	508.25 143.32-
508-291	BILSONITE BULK DISCOUNT-(BID)	720	LB	.40	288.00 85.40
500-207	BULK SERVICE CHARGE DISCOUNT-(BID)	565	CFT	1.33	751.45 228.82-
500-306	MILEAGE CHRG MAT DEL OR RETURN DISCOUNT-(BID)	1633.4	MI	.95	1,551.73 465.51-
INVOICE SUBTOTAL					19,476.13

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

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INVOICE

INVOICE NO.	DATE
921216	03/04/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
CHELL 1-36		MEABE		KS	SAFE
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL			CEMENT SURFACE CASING		03/04/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
34850	DALE SMITH			COMPANY TRUCK	04817

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				4,307.77-
	INVOICE BID AMOUNT				10,167.36
	*-KANSAS STATE SALES TAX				417.40
	*-LIBERAL CITY SALES TAX				85.19
	*-SEWARD COUNTY SALES TAX				127.78
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$10,797.73

RELEASED

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