

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549  
Name Anadarko Petroleum Corporation  
Address Box 351  
City/State/Zip Liberal, Kansas 67901

Purchaser NA

Operator Contact Person Paul Gatlin  
Phone (316) 624-6253

Contractor: License # 7860  
Name Johnson Drilling Company

Wellsite Geologist Eric Drummond  
Phone (303) 420-7126

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/18/85 11/2/85 11/4/85  
Spud Date Date Reached TD Completion Date  
6530 0  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1695 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-189-20-877-00-00

County Stevens

..... C SW Sec 15 Twp 33S Rge 38  East  West

1320 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

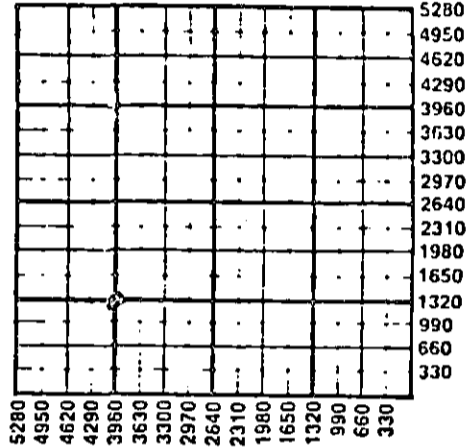
Lease Name McBride "A" Well # 1

Field Name Gentzler

Producing Formation

Elevation: Ground 3166 KB 3176

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T85-906

Groundwater 1220 Ft North from Southeast Corner  
(Well) 4060 Ft West from Southeast Corner of  
Sec 15 Twp 33S Rge 38  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell  
Title Division Production Manager Date 11/15/85

Subscribed and sworn to before me this 18th day of November 1985

Notary Public Elizabeth D. Hoopes  
Seward County, Kansas  
Date Commission Expires 7/26/87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

JAN 9 1986  
1-9-1986  
CONSERVATION DIVISION

Sec 15 Twp 33S Rge 38

Operator Name Anadarko Petroleum Corporation Lease Name McBride "A" Well # 1

Sec. 15 Twp. 33S Rge. 38  East  West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Dresser Atlas ran Dual Induction Focused Log/Gamma Ray and Compensated Densilog, Compensated Neutron/Gamma Ray

Name	Top	Bottom
Surface, Clay & Sand	0'	285'
Sand and Redbed	285'	730'
Sand and Shale	730'	1690'
Anhydrite	1690'	1700'
Shale	1700'	2542'
Lime & Shale	2542'	6528'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1695	Pozmix Class H	600 200	4% Gel 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		RELEASED MAR 22 1988 CFPB
	Bbls	MCF	Bbls	Production Interval			

METHOD OF COMPLETION

FROM CONFIDENTIAL

Disposition of gas:  Vented  Open Hole  Perforation  
 Used on Lease  Other (Specify) .....  
 Dually Completed  Commingled

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API NO. 15-189-20 877

County Stevens

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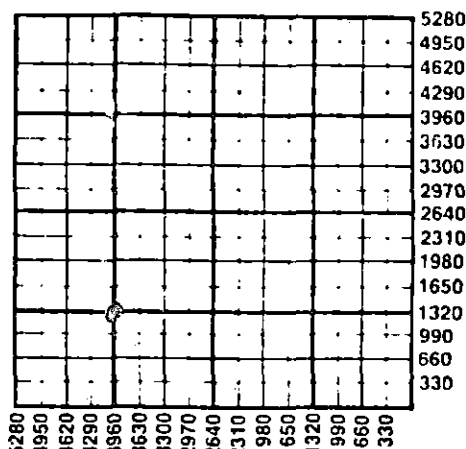
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**CONFIDENTIAL**

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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas	Gravity		
	Bbls	MCF	Bbls	CFPB	FROM CONFIDENTIAL		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Used on Lease  Other (Specify) .....

Dually Completed  Commingled

RELEASED  
 MAR 22 1988

# JOHNSON *Drilling Company, Inc.*



OFFICES IN  
EVANSVILLE, INDIANA  
TEL. (812) 426-4911  
OKLAHOMA CITY, OKLAHOMA  
TEL. (405) 943-7667

**CONFIDENTIAL**

REPLY TO:

3535 N. W. 58th - Suite 710  
Oklahoma City, Oklahoma 73112

November 8, 1985

Anadarko Petroleum Corporation  
P. O. Box 351  
Liberal, Kansas 67901

Attn: Mr. Paul Gatlin

DRILLERS LOG for:

McBride "A" # 1  
Section 15-33S-38W  
Stevens County, Kansas

0' - 285'  
285' - 730'  
730' - 1690'  
1690' - 1700'  
1700' - 2542'  
2542' - 6528'

Surface, Clay, & Sand  
Sand and Redbed  
Sand and Shale  
Anhydrite  
Shale  
Lime & Shale

NOV 25 1985  
State Geological Survey  
WICHITA BRANCH

**RECEIVED**  
NOV 11 1985  
PRODUCTION DEPT.  
LIBERAL, KANSAS

JOHNSON DRILLING COMPANY, INC.

Signed by:

*Claude D. Moore*  
Claude D. Moore, Manager

STATE OF OKLAHOMA:

COUNTY OF OKLAHOMA:

Subscribed and sworn to before me this 8th day of November, 1985.

*Barbara S. [Signature]* Notary Public

My Commission Expires:

*October 24, 1988*

STATE OF OKLAHOMA

NOV 21 1985

CONSERVATION DIVISION  
LIBERAL, KANSAS

**RELEASED**

MAR 22 1988

FROM CONFIDENTIAL