

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,763 ^{Plugged} ~~0000~~ ORIGINAL
County STEVENS
- - W/2 - SW Sec. 11 Twp. 33S Rge. 38 X W
1270 Feet from (S)X (circle one) Line of Section
1320 Feet from X(W) (circle one) Line of Section

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

CONFIDENTIAL

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TO BE DETERMINED

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: GABBERT-JONES, INC.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. PBD Inj/SWD

Plug Back Docket No. _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7/12/94 7/23/94 NA**

Spud Date _____ Date Reached TD _____ Completion Date _____

**IN PROCESS OF COMPLETING, FORMATION TO BE DETERMINED.

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name RAMEY "A" Well # 2

Field Name GENTZLER

Producing Formation NA**

Elevation: Ground 3139.3 KB --

Total Depth 6220 PBDT 3215

Amount of Surface Pipe Set and Cemented at 1692 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3612 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 2 2 5-9-95
(Data must be collected from the Reserve Pit)

Chloride content 62,125 ppm Fluid volume 5000 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name KCC

Lease Name NOV License No. 7

Quarter Sec. Twp. S Rge. E/W

County _____ Docket No. _____

RELEASED

FROM CONFIDENTIAL

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes
LESLIE I. BARNES

Title SR. TECHNICAL ASSISTANT Date 11/7/94

Subscribed and sworn to before me this 7th day of November, 1994.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-91)

RECEIVED
STATE CORPORATION COMMISSION
NOV 08 1994
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name RAMEY "A" Well # 2

Sec. 11 Twp. 33S Rge. 38 East West
 County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: **SBT GAMMA**
DUAL INDUCTION
DIGITAL LONG-SPACED SONIC
COMPENSATED NEUTRON MICRO
FRAC-HITE

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ATTACHMENT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1692	50/50 POZMIX/ COMMON	800/200	4%GEL, 2%CC, 1/4#/ SK FLOC/10% CC
PRODUCTION	7 7/8	5 1/2	15.5	6219	LW/ THIXSET PREM CLASS C/ CLASS C	50/100	1/4#/SK FLOCELE 1/4#/SK FLOCELE
		DV TOOL @		3612		100/110	20%DCD, 1/4#/SK FLOC/10%DCD, 1/4#/ SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHMENT		

TUBING RECORD Size NA Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. SI, IN PROCESS OF COMPLETING (EVALUATING) Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil -- Bbls. Gas -- Mcf Water -- Bbls. Gas-Oil Ratio Gravity --

Disposition of Gas: METHOD OF COMPLETION
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled NA**
 (If vented, submit ACO-18.) Other (Specify) _____

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ORIGINAL

GABBERT-JONES, INC.
WICHITA, KANSAS

API#15-189-21763

- DRILLERS' WELL LOG -

WELL NAME: RAMEY "A" #2
Sec 11-33S-38W
Stevens County, Kansas

RELEASED

JAN 11 1996

COMMENCED: 7/12/94
COMPLETED: 7/25/94
OPERATOR: Anadarko Petroleum Corp.

FROM CONFIDENTIAL

DEPTH		FORMATION	REMARKS
From	To		
0	386	Sand-Redbed	
386	450	Sand	Ran 41 jts of 24# 8 5/8" csg set @ 1691' w/800
450	1140	Redbed-Gyp	sk's class H 50/50 Posmix
1140	1340	Sand	4% Gel - 200 sk's Common
1340	1692	Redbed-Gyp	2% CC
1692	1750	Anhy-Shale	PD @ 7:15PM 7/13/94
1750	2395	Shale-Lime	
2395	6220	Lime-Shale	
	6220' TD		Ran 144 jts of 15 1/2# 5 1/2" csg set @ 6219' - DV Tool @ 3612 - Cemented w/ 50 sk's 65/35 Posmix 1/4# Flocele 100 sk's Thixset premium 1/4# Flocele PD @ 2:00AM 7/25/94 Open DV Tool @ 3612 cir 4 hours cement w/ 100 sk's class C 20% Discel D 1/4# Flocele - 110 sk's class C 10% Discel D 1/8# Flocele PD @ 7:15AM 7/25/94 RR @ 8:15AM 7/25/94

KCC

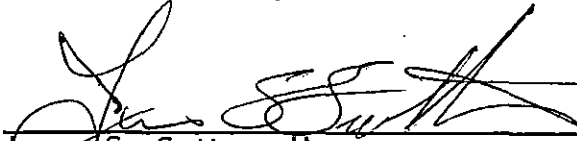
NOV 7

CONFIDENTIAL

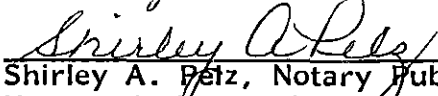
STATE OF KANSAS]
COUNTY OF SEDGWICK]

I, the undersigned, being sworn on oath, state that the above Drillers' Well log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II President

Subscribed & sworn to before me this 1st day of August, 1994


Shirley A. Pelz, Notary Public
My commission expires: October 18, 1997



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WICHITA, KANSAS

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WICHITA, KANSAS

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ORIGINAL

ATTACHMENT

API #15-189-21763

RAMEY "A" NO. 2
SECTION 11-33S-38W
STEVENS COUNTY, KANSAS

<u>FORMATION NAME</u>	<u>TOP</u>
BASE STONE CORRAL	1699
KRIDER	2501
COUNCIL GROVE	2802
ADMIRE	3051
WABAUNSEE	3235
TOPEKA	3501
HEEBNER	4038
TORONTO	4058
LANSING	4168
MARMATON	4854
CHEROKEE	5064
MORROW	5620
LOWER MORROW	5996
CHESTER	6093
STE. GENEVIEVE	6190

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NOV 7

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<u>SHOTS PER FOOT</u>	<u>PERFORATION RECORD</u>	<u>ACID, FRACTURE, SHOT, CEMENT SQZ RECORD</u>	<u>DEPTH</u>
1	6034-93,6020-30,5996-6000 CIBP @ 3550'	ACIDIZE W/7300 GALS 15% HCL ACID & 110 BS (1.3 SG), FRAC W/463 BBL CROSSLINKED 2% KCL WTR & 120,000# 20/40 SD	5996-6093
2	3405-08,3386-88,3380-84, 3332-39,3301-15,3273-77, 3255-57,3247-50,3236-42 CIBP @ 3215'	ACIDIZE W/1125 GALS (25 GALS/FT) 7.5% FE ACID ACIDIZE W/3375 GALS (75 GALS/FT) 7.5% FE ACID & 135 BS	3247-3408
4	3169-75,3122-40	ACIDIZE W/600 GALS (25 GALS/FT) 7.5% FE ACID ACIDIZE W/1800 GALS (75 GALS/FT) 7.5% FE ACID & 144 BS	3122-3175

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DIVISION OF REGISTRATION
TOPEKA, KANSAS



HALLIBURTON

ORIGINAL

JOB LOG FORM 2013 R-4

DATE	PAGE NO.
7-13-94	1
TICKET NO.	
634906	

CUSTOMER	WELL NO.	LEASE	JOB TYPE
Anadarko	2	Ramsey "A"	8 5/8 Surface

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:00							Call out Ready Now
	11:30							ON loc Rig Drig
								Safety Meeting
	15:00							TO HOK CIR T.O.H
	17:00							TIH w 8 5/8 CSG
	17:35							TO CSG CIR HOK w Rig Pump
	18:07							
		6				200		800 SK 50/50 P02 "H"
		"				250		
	18:43	"				300		200 SK Prem
		"				"		
	18:53	"				-		Stop Drop 5-w Plug
	18:54	"				250		Displ w H2O
		"						
		2	96			550		
	19:15	"	106			600		Plg Down Float Holding
						0		

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KCC

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NOV 8 8 1994
CONSERVATION DIVISION
WICHITA, KANSAS

Thank You for Calling
Tim & Crew



JOB SUMMARY

HALLIBURTON DIVISION Mid. Cont.
 HALLIBURTON LOCATION Liberal Ks

BILLED ON TICKET NO. 634905

CUSTOMER Amadarko Pet. Corp.
 LEASE Ranck "A"
 WELL NO. 010
 JOB TYPE 010
 DATE 7-13-94

WELL DATA
 FIELD _____ SEC 11 TWP. 33 RNG. 38W COUNTY Stevens STATE Ks

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE Sand MUD WT. 9.0
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 1691

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 3/8	KB	100%	1500
LINER						
TUBING						
OPEN HOLE			12 1/4	GL	1691	SHOTS/FT.
PERFORATIONS				ORIGINAL		
PERFORATIONS				ORIGINAL		
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		<u>Comp</u>
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>5-W</u>	<u>1</u>	<u>HES</u>
HEAD <u>PCPC</u>	<u>1</u>	<u>HES</u>
PACKER		
OTHER		

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-13-94</u>	DATE <u>7-13-94</u>	DATE <u>7-13-94</u>	DATE <u>7-13-94</u>
TIME <u>10:00</u>	TIME <u>11:30</u>	TIME <u>18:07</u>	TIME <u>19:15</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
 PROP. TYPE _____ SIZE _____
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____
 NE AGENT TYPE _____ GAL. _____
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____
 GELLING AGENT TYPE _____ GAL.-LB. _____
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____
 BREAKER TYPE _____ GAL.-LB. _____
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T Bohannon</u>	<u>40076 P.O.</u>	<u>Liberal Ks</u>
<u>K Boone</u>	<u>52823 P.</u>	<u>"</u>
<u>C Cornelison</u>	<u>75374 P.</u>	<u>"</u>
<u>M Howe</u>	<u>52827 B.</u>	<u>Hugoton Ks</u>
<u>J Adair</u>	<u>72419 B.</u>	<u>"</u>
	<u>4515</u>	<u>"</u>
	<u>4449</u>	<u>"</u>
	<u>6612 B.</u>	<u>"</u>

DEPARTMENT 5001
 DESCRIPTION OF JOB 010 8 3/8
 DATE JAN 11 1996
 FROM CONFIDENTIAL

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE X for J. Jones
 HALLIBURTON OPERATOR T. Bohannon COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>800</u>	<u>5% 50 Pozz</u>	<u>H</u>	<u>B</u>	<u>48 Total Gal, 28 cc, 1/4 lb flocc</u>	<u>1.43</u>	<u>13.6</u>
<u>2</u>	<u>200</u>	<u>Prep</u>	<u>"</u>	<u>B</u>	<u>28 cc</u>	<u>1.06</u>	<u>12.4</u>

PRESSURES IN PSI
 CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 34 REASON Stop

SUMMARY
 PRES LUSH: BBL.-GAL. _____ TYPE _____
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL.: BBL.-GAL. 106.3
 CEMENT SLURRY BBL.-GAL. 203.7 + 37.7
 TOTAL VOLUME: BBL.-GAL. _____
 REMARKS 30 bbl cmt to P.O.
 RECEIVED NOV 05 1994
 OPERATIONS COMMISSION
 DIVISION



CHARGE TO: **Anadarko Petroleum Corp.**

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

COPY _____

TICKET No. **634906 - 8**

PAGE _____ OF _____

FORM 1906 R-13

SERVICE LOCATIONS 1. 000-117 Wagon Ks	WELL/PROJECT NO. #2	LEASE Ramey "A"	COUNTY/PARISH Stevens	STATE Ks	CITY/OFFSHORE LOCATION	DATE 7-13-94	OWNER 5200
2. 000-016 Hugoton Ks	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR G&S Oils	RIG NAME/NO. G&S #12	SHIPPED YES	DELIVERED TO Wagon Ks	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO.	WELL LOCATION 11-33-38		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117	ORIGINAL	1			MILEAGE	8	mi	1	hr		22 -
000-016		1			Pump Charge	1706	ft	6	hr		1,320 -
030-018		1			5-w Plug	8	bars	1	hr		130 -
					CONFIDENTIAL						
					RELEASED						
					FROM CONFIDENTIAL						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: *[Signature]*

DATE SIGNED: **7-13-94** TIME SIGNED: **4:45** A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 10,940 49
TYPE LOCK DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	<input checked="" type="checkbox"/>			
BEAN SIZE SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?	<input checked="" type="checkbox"/>			
TYPE OF EQUALIZING SUB. CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	<input checked="" type="checkbox"/>			
TUBING SIZE TUBING PRESSURE WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	<input checked="" type="checkbox"/>			
TREE CONNECTION TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL: APPLICABLE TAXES WILL BE ADDED ON INVOICE
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): *[Signature]*

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): *[Signature]*

HALLIBURTON OPERATOR/ENGINEER: **Tim Bohannon** EMP # **87748**

HALLIBURTON APPROVAL: _____

statute to the extent
 on is made in
 on, Texas



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

DUNCAN COPY

TICKET No. 64 M.G. 07-13-94

CUSTOMER Anadarko Petroleum Corp. WELL Rameys "A" #2 DATE 07-13-94

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M			
504-133	516.00242				50/50 Premium Pozmix Cemenet	800	sk		7.70	6180.00
504-043	516.00272					400	sk			
506-105	516.00286					29600	lb			
506-121	516.00259					13	sk			
507-277	516.00259				Halliburton Gel 2% Added	13	sk		18.60	241.80
507-210	890.50071				Flocele 1/2#W/ 800	200	lb		1.65	330.00
509-406	890.50812				Calcium Chloride 2#W/ 1000	17	sk		36.75	624.75
504-043	516.00272				Premium Cement	200	sk		9.82	1964.00
500-207					SERVICE CHARGE					
500-306					MILEAGE CHARGE					
					TOTAL WEIGHT	90,204				
					LOADED MILES	4				
					CUBIC FEET	1073			1.35	1448.55
					TON MILES	180.406			.95	171.39

CONFIDENTIAL

ORIGINAL

RELEASED

JAN 1 1996

FROM CONFIDENTIAL

NJC

NOV 7

CONFIDENTIAL

RECORDED
 INDEXED
 NOV 13 1994
 DISPOSITION

No. B 262618

CONTINUATION TOTAL 10,940.4

JOB LOG FORM 2013 R-4

 CUSTOMER **Anders Pico** WELL NO. **A 2** LEASE **Parney** JOB TYPE **5 1/2 2nd Stage DV** TICKET NO. **677847**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							Time Called
	1900							Time Ready
	1800							Time on loc. Rig by Diner DP + Collier
	20							Start Pumping Casing
	2100							Casing in Hole
	0001/0010							Hook up to Casing
	0012							Circulate Mud To Ground Level
	0100							1 st Stage Hook up to Pump Truck
	0105	5						300 Start 2% KCL Ahead
	0109		20					Start Mud Flush
	0115		30					Start 2% KCL Behind
	0119		20					Start Mixing Cement
	0122	6'	16.3					Start Tail Cement
	0125		25.1					Finish Mixing Cement
	0126		41.4					Shut Down
	0127							Wash Pumps & Lines
	0130	6	60.92					Start Displacement
	0200	5	147.24					1100/1200 Plug Down
	0202							Flot Hold + Circulate
	0215							Deep Beam
	0220							Press up + Circulate Mud
								Hook up to Rig Pump + Circ 14 Hours
	0630							NOV 7
	0632	5						2 nd Stage Hook up to Pump Truck
	0636		20					300 Start 2% KCL Ahead
	0642		30					300 Start Mud Flush
	0646	6.3	20					300 Start 2% KCL Behind
	0652		47.9					250 Start Mixing Cement
	0657		40.9					260 Start Tail Cement
	0659		88.8					260 Finish Mixing Cement
								0 Shut Down
	0700							Wash Pumps & Lines
	0715		86.32					200 Start Displacement
								350 Plug Down
								Shut Off Tail Cement
								Circulate Fluid Then out Job

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JAN 11 1996

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 STATE CORPORATION COMMISSION
 NOV 8 8 1994
 WASHINGTON DIVISION

Thanks For Calling Halliburton Energy Services

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY Stevens STATE Ks

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE 3612 DV Tool SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		155	5 1/2	113	6230	39
LINER						
TUBING						
OPEN HOLE			7 1/2			SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-24</u>	DATE <u>7-24</u>	DATE <u>7-25</u>	DATE <u>7-25</u>
TIME <u>1500</u>	TIME <u>1800</u>	TIME <u>2400</u>	TIME <u>0715</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Deane</u>	<u>40075</u>	<u>Liberal Ks</u>
<u>R. Elwood</u>	<u>59179</u>	<u>Liberal Ks</u>
<u>R. Garrison</u>	<u>014360</u>	<u>Hugoton Ks</u>
<u>G. H. H. Type</u>	<u>62729</u>	<u>"</u>
	<u>63155</u>	<u>"</u>
	<u>50866</u>	<u>"</u>
	<u>75506</u>	<u>"</u>
	<u>3626</u>	<u>"</u>
	<u>5302</u>	<u>"</u>

CONFIDENTIAL

DEPARTMENT Cement

DESCRIPTION OF JOB 5 1/2 DV 2 Stages

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>50</u>	<u>Prem 12WT</u>	<u>Prem</u>	<u>1/4 # Hecol</u>	<u>NOV 7</u>	<u>1.98</u>	<u>12.7</u>
<u>1</u>	<u>100</u>	<u>Thixet</u>	<u>Prem</u>	<u>1/4 # Hecol</u>	<u>CONFIDENTIAL</u>	<u>1.41</u>	<u>14.5</u>
<u>2</u>	<u>100</u>	<u>Premium Plus</u>	<u>E</u>	<u>20% Dical D</u>	<u>1/4 # Hecol</u>	<u>2.69</u>	<u>12.0</u>
<u>2</u>	<u>110</u>	<u>Premium Plus</u>	<u>E</u>	<u>10% Dical D</u>	<u>1/4 # Hecol</u>	<u>2.09</u>	<u>13.0</u>

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

ORDERED _____ AVAILABLE _____ USED _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

REASON See Job

REMARKS 1st Stage 147.2
2nd Stage 86.5
30 min Frack
41.4
2 Stage 8.8

4368

CUSTOMER Woods-250 P-150 Loop Lease
 LEASE Pomeroy
 WELL NO. A 2
 JOB TYPE 5 1/2 DV Tool

de in writing
 77056
 R4

NOV 0 8 1994
 STATE COMMISSION



HALLIBURTON ENERGY SERVICES

CHARGE TO: Anadarko Petroleum Corp.
 ADDRESS: Anadarko Petroleum Corp.
 CITY, STATE, ZIP CODE:

COPY

TICKET ^{TD WP}
 No. 677847 - 5

FORM 1906 R-13

PAGE 1 OF

1. SERVICE LOCATIONS <u>25540 Laramie K</u>	WELL/PROJECT NO. <u>A 2</u>	LEASE <u>Romey</u>	COUNTY/PARISH <u>Stevens</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION <u>WOC</u>	DATE <u>7-21-94</u>	OWNER <u>Anadarko</u>
2. SERVICE LOCATIONS <u>25535 Hugoton K</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Genl Dady 12#</u>	RIG NAME/NO. <u>Stevens</u>	SHIPPED VIA <u>Loc.</u>	DELIVERED TO <u>WOC</u>	ORDER NO.
3.	WELL TYPE	WELL CATEGORY <u>0103</u>	JOB PURPOSE <u>035 5 1/2" DV 2 stage Pool Stm</u>	WELL PERMIT NO.	WELL LOCATION <u>WOC Hugoton</u>	NOV 7	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
200-117					MILEAGE	72		Miles		2.75	198
207-013					Pumpcharge	6230		FT			2070
207-161					Additional Stage	1		UJ			1400
12 A	825-205				Guide shoe	1		Val	5%	121	121
24 A	815-19251				Insert Float	1				110	110
27	815-19311				Fillup	1				55	55
40	806-11022				Centralizers	28				44	1232
71	813-56325				DV Cemented	1				2450	2450
75	813-16510				DV Plug Set	1				460	460
320	806-70030				Basket	1				110	110
018-315					Mod Flush	2520		8AL		65	1638
214-163					KCL = Clorix II	8		8AL		24	192

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RELEASED JAN 11 1998

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
 X David E. [Signature]

DATE SIGNED: _____ TIME SIGNED: _____

A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK _____ DEPTH _____

BEAN SIZE _____ SPACERS _____

TYPE OF EQUALIZING SUB. _____ CASING PRESSURE _____

TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____

TREE CONNECTION _____ TYPE VALVE _____

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? AGREE UN-DECIDED DIS-AGREE

WE UNDERSTOOD AND MET YOUR NEEDS? AGREE UN-DECIDED DIS-AGREE

OUR SERVICE WAS PERFORMED WITHOUT DELAY? AGREE UN-DECIDED DIS-AGREE

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? AGREE UN-DECIDED DIS-AGREE

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	10036
FROM CONTINUATION PAGE(S)	6517
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>David E. [Signature]</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X <u>[Signature]</u>	HALLIBURTON OPERATOR/ENGINEER <u>Dennis Bee</u>	EMP # <u>59179</u>	HALLIBURTON APPROVAL
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TICKET CONTINUATION

DUNCAN COPY

M.G.

102

TICKET No. 17847

HALLIBURTON ENERGY SERVICES

CUSTOMER Anadarko Petroleum Corp.	WELL Ramey A-2	DATE 24-9-94	PAGE 8	OF 10
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FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M				
504-043	516.00272				Premium Cement	100	sk			9.82	982.00
504-050	516.00265				Premium Plus Cement	210	sk			10.36	2175.60
504-118					Premium Lite Cement	50	sk			8.90	445.00
504-043	516.00272					33	sk				
506-105	516.00286					1258	lb				
506-121	516.00259					3	sk				
507-210	890.50071				Flocele 1/2#W/ 360	90	lb			1.65	148.50
508-101	70.15347				Thixset A 1#W/ 100 Premium	94	lb			5.35	502.90
508-103	516.00541				Thixset B .25#W/ 100 "	24	lb			9.45	226.80
500-959	70.15524				Diacel "D" 20#W/ 100, 10#W/ 110 P+	2914	lb			.42	1223.88
500-207					SERVICE CHARGE						
500-306					MILEAGE CHARGE						
					TOTAL WEIGHT	36,873					
					LOADED MILES	5					
					CUBIC FEET	537				1.35	724.95
					TON MILES	92.1825				95	87.57

CONFIDENTIAL ORIGINAL CONFIDENTIAL

RELEASED
JAN 11 1996
FROM CONFIDENTIAL

KUC
NOV 7
CONFIDENTIAL

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NOV 8 1994
DIVISION

No. B 262682

CONTINUATION TOTAL 6517.20