

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09723
Name: DoMar Oil & Gas, Inc.
Address P.O. Box 238
2136 N. Hwy 83
City/State/Zip Liberal, KS 67905-0238

Purchaser: Panhandle Eastern Pipeline Co
Operator Contact Person: Gary D. Hancock

Phone (316) 624-4744
Contractor: Name: Farris Well Service
License: 8631

Wellbit Geologist: NA
Designate Type of Completion
 New Well X Re-Entry Workover

 Oil SVD SIOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, USW, Expi., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Anadarko Petroleum Corp
Well Name: McBride #A-1
Comp. Date 11-4-85 Old Total Depth 6530

X Deepening Re-perf. Conv. to Inj/SVD
 Plug Back 2847 PSTD
 Comingled Docket No.
 Dual Completion Docket No.
 Other (SVD or Inj?) Docket No.

12-3-91 12-7-91 12-31-91
Spud Date Date Reached TD Completion Date

API NO. 15- 189-20-8770001

County Stevens

 - C - SW Sec. 15 Twp. 33 Rge. 38 X ^E

1260 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: 1825
NE, SE, NW or SW (circle one)

Lease Name McBride Well # A-1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3166 KB NA

Total Depth 2851 PSTD 2847

Amount of Surface Pipe Set and Cemented at 1695 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1695

feet depth to Surface w/ 800 sz cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 100 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name Nichols Fluid Service

Lease Name Kim Thomas License No.

 Quarter Sec. Twp. S Rng. E/W

County Ochiltree, TX Docket No.

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
DEC 06 1999

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary D. Hancock
Title President Date 2-20-92

Subscribed and sworn to before me this 20 day of February, 1992.

Notary Public Linda K. Siek

Date Commission Expires Feb 6 1993

LINDA K. SIEK
Notary Public - State of Kansas
My Appt. Expires 2-6-93

K.C.C. OFFICE USE ONLY		
F	<u> </u>	Letter of Confidentiality Attached
C	<u> </u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
Distribution		
<u> </u>	KCC	<u> </u> SVD/Rsp
<u> </u>	KGS	<u> </u> Plug
<u> </u>		<u> </u> NGPA
<u> </u>		<u> </u> Other
(Specify)		

Operator Name DoMar Oil & Gas, Inc. Lease Name McBride Well # A-1
 Sec. 15 Twp. 33 Rge. 38 County Stevens
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No Chase 2504 662
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Gamma Ray-Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1695	Pozmix	600	4% Gel
					Class H	200	3% CaCl
Production	7-7/8	5-1/2	15.5	2851	Perm Plus	415	2% Halad

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2508-14, 2540-65, 2580-88	2000 gal 7.5% Fe Acid	All
	2596-2616, 2646-92, 2704-40	1780 Bbls Gelled Water	
	2762-73, 2790-2814	300,000 # 12-20 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Waiting on Pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		5,000			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 2508-2814