

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,606-00-00

ADDRESS P. O. Box 351 Liberal, Kansas 67901

COUNTY Morton

FIELD Dunkle

**CONTACT PERSON Paul Gatlin PHONE 316-624-6253

PROD. FORMATION Wabaunsee

LEASE BARKER "B"

PURCHASER To be determined

WELL NO. 1

ADDRESS

WELL LOCATION C NE NE

.660 Ft. from North Line and

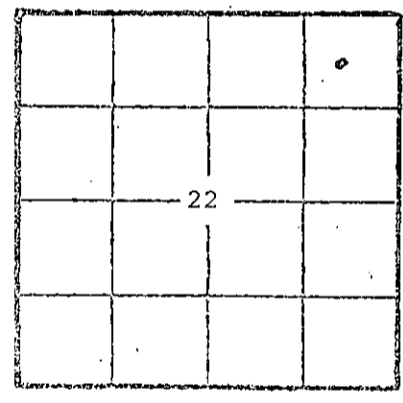
.660 Ft. from East Line of

the NE/4 SEC. 22 TWP. 33S RGE. 41W

DRILLING Contractor Gabbert-Jones, Inc.

CONTRACTOR ADDRESS 830 Sutton Place Wichita, Kansas 67202

WELL PLAT



KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 5640' PBTD 3050'

SPUD DATE 12/16/81 DATE COMPLETED 2/3/82

ELEV: GR 3372' DF 3375' KB 3377'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1464' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS; COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE BARKER "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF March, 19 82.

(S) Paul Campbell

Beverly J. Williams NOTARY PUBLIC

BEVERLY J. WILLIAMS Seward County, Kansas My Appl. Exp. November 21, 1982

MY COMMISSION EXPIRES November 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	993'	LOGS: Schlumberger Dual Induction/SFL Compensated Neutron/Formation Density	
Sand, Redbed	993'	1420'		
Sand, Redbed, Anhydrite	1420'	1465'		
Shale, Sand	1465'	1900'		
Shale	1900'	2315'		
Shale, Lime	2315'	2583'		
Lime, Shale	2583'	2970'		
Shale, Lime	2970'	3277'		
Lime, Shale	3277'	5640'		
TD		5640'		

RELEASED
MAR 09 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1464'	Pozmix Common	500 200	4% Gel, 2% CaCl 2% CaCl
Production	7-7/8"	4-1/2"	10.5#	3365'	Lite-wate Pozmix	100 250	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.47	3160-67'
			2	.47	2922-32'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2881'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/3000 gal 15% HCl	3160-67'
A/1000 gal 15% HCl. F/20,000 gal 75% foamed 3%, 29,000 20/40 sand.	2922-32'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	-0-
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	-0- bbls.	1020 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
To be sold	% -0- bbls.	-0- CFPB
	Perforations	
	2922-32'	