

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: DAVID W. KAPPLER

Phone (316) 624-6253

Contractor: Name: NORSEMAN DRILLING

License: 3779

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: USA BARKER "A" NO. 2

Comp. Date 3/19/97 Old Total Depth 5160

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 2160' PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-19-97 4-2-97 4-2-97
~~3-19-97~~ Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- 129-214940001

County MORTON

S/2 - N/2 - SW - NW Sec. 23 Twp. 33 Rge. 41 E W

1850 Feet from X (circle one) Line of Section

660 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name USA BARKER "A" Well # 2H

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3319.6 KB _____

Total Depth 2300 PBD 2160

Amount of Surface Pipe Set and Cemented at 1410 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2424 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JK 04-1-98
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY
Title DRILLING TECHNICAL ASSISTANT Date 8-4-97

Subscribed and sworn to before me this 4th day of August
19 97.

Notary Public Freda L. Hinz
Date Commission Expires _____

FREDA L. HINZ
Notary Public - State of Kansas
My Appt. Expires 5-15-99

8-6-1997
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JANUARY

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name USA BARKER "A" Well # 2K

Sec. 23 Twp. 33 Rge. 41 East County MORTON West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey Cores Taken Electric Log Run List All E.Logs Run: DIL, CNL-LDT, ML, SONIC, CBL-CCL-GR. SUBMITTED WITH ORIGINAL ACO-1. Log Formation (Top), Depth and Datums Sample Name Top Datum B/STONE CORRAL 1424 KRIDER 2116 COUNCIL GROVE 2414 WABAUNSEE 2837 TOPEKA 3080 TORONTO 3551 LANSING 3594 KANSAS CITY 3758 MARMATON 4210 MORROW 4832 CHESTER 5348 STE. GENEVIEVE 5380 ST. LOUIS 5516

* ORIGINAL COMPLETION CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for SURFACE, PRODUCTION, and D.V. TOOL @.

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Table with rows for 4210-4216, 2175-2190, 2140-2149.

TUBING RECORD Size 2 3/8 Set At 2151 Packer At Liner Run Date of First, Resumed Production, SWD or Inj. 4/19/97 Producing Method Estimated Production Per 24 Hours Oil Bbls. Gas 39 Mcf Water 3 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Comingled Production Interval 2140-2149