

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-20388-0002
County MORTON
Sec. 23 Twp. 33 Rge. 41 X W

1730 Feet from S/X (circle one) Line of Section
2080 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BARKER "A" Well # 1

Field Name DUNKLE

Producing Formation WABAUNSEE, AMERICUS, ADMIRE

Perforation: Ground 3283 KB --

Depth 5674 PBDT 2853

Depth of Surface Pipe Set and Cemented at 1515 Feet

Multiple Stage Cementing Collar Used? Yes X No

yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Re-work, 7-3-'00 OR.
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry X Workover

 Oil SWD SLOW Temp. Abd.

 X Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: BARKER A-1

Comp. Date 6-24-79 Old Total Depth 5674

 Deepening X Re-perf. Conv. to Inj/SWD

 X Plug Back 2852 PBDT

 X Commingled Docket No. PENDING

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

5/9/2000 5/22/2000

Spud Date Date Reached TD Completion Date

Start

STATE CORPORATION COMMISSION RECEIVED JUN 6 2000 WICHITA, KANSAS CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young

SHAWN D. YOUNG

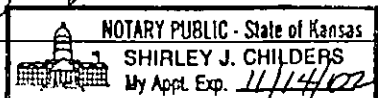
Title DIVISION PRODUCTION ENGINEER Date 6/5/00

Subscribed and sworn to before me this 5th day of June

19 2000

Notary Public Shirley J Childers

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 X KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator, Name ANADARKO PETROLEUM CORPORATION Lease Name BARKER "A" Well # 1

Sec. 23 Twp. 33 Rge. 41 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED DRILLERS LOG

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1515	POZ & CLASS H	760	65/35 POZ W/ 6% GEL 12%#/ SX COLRITE, 1/4#SK
** PRODUCTION	7-7/8"	5-1/2"	15.5	5403	CLASS A/ LITE	450/ 200	0-29, 2% CACL. 10% CACL2 & ADDITIVES

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 2853	ACID W/ 3400 GAL 15% FeHCL	2700-2766
6	2744-2766, 2700-2705	ACID W/ 2400 GAL 15% FeHCL	2744-2760
4	2744-2760		

TUBING RECORD Size 2-3/8" Set At 2839 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. RESUMED: 5/17/2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 97 Mcf Water 9 Bbls. Gas-Oil Ratio -- Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2700-2850 OA Other (Specify) _____

ORIGINAL

23 T. 33S R. 41 E

DRILLERS LOG

API No. 15 — 129 — 20388
 County Number

Operator
 Texas Oil & Gas Corp.

Address
 200 W. Douglas Suite 300 Wichita, Ks. 67202

Well No. Lease Name
 # 1 Parker "A"

Footage Location
 1730 feet from (N) S. line 2080' feet from (E) W. line

Principal Contractor Geologist
 Gabbert & Jones William K. Clark

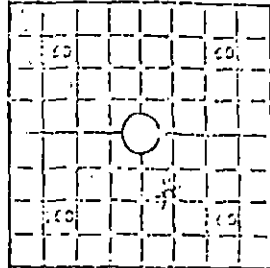
Spud Date Total Depth F.B.T.D.
 4-19-79 5674' 5350'

Date Completed Oil Purchaser
 6-24-79

Loc. 2080' FEL 1730' FSL

County Morton

640 Acres
 N



Locate well correctly

Elev.: Gr. 3283'

DF KB 3288'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	1514'	Poz & Class H	760	65/35 Poz w/6% 12#/#/sx Colite, 1/4#/#sx D-29, 2% C 1/4#/# C-29 2% CaCl
Production		5-1/2"	15%	5403'	Class A lite	450 200	w/10% CaCl ₂ & additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shells per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF	5-1/2"	5006-10'
TUBING RECORD			2 JSPF	5-1/2"	2870-74'
Size	Setting depth	Pecker set at			
see other	side for Tubing	Record			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal. 7 1/2% HCl + 1 1/2% HF	5006-10'
Acidized w/250 gal. 15% HCl & 500 gal. 7 1/2% HF	2870-74'
Acidized w/750 gal. 15% HCl & 1000 gal. 10% MOD. 101	2870-74'

INITIAL PRODUCTION

Date of first production 1-7-80 Producing method (flowing, pumping, gas lift, etc.) flowing

DATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	160 MCFD	NONE	N/A

Disposition of gas (vented, used on lease or sold) Parhandle Eastern Producing interval: N/A

RECEIVED

STATE CORPORATION COMMISSION

JUN 6 2000

INSTRUCTIONS: As provided in KCC Rule 12-2-125, well owners must submit a copy of this log to the State Corporation Commission, Conservation Division, State Capitol Building, 12th St., Topeka, Kansas 66612. The log must be filed with the Commission within 30 days of completion of the well. The log must be filed with the Commission within 30 days of completion of the well. The log must be filed with the Commission within 30 days of completion of the well.

EXHIBIT "D"

CONSERVATION DIVISION
Wichita, Kansas

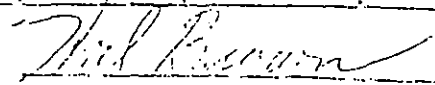
Well No. #1 Lease Name Barber "A" GRS

WELL LOG
 Show all important zones of porosity and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Chase	2101	+1187		
Winfield	2172	+1116		
L. Ft. Riley	2300	+988		
Council Grove	2410	+878		
Wabaussee	2826	+462		
Topeka	3066	+222		
Heebner	3490	-202		
Lansing	3580	-292		
Marmaton	4196	-908		
Cherokee	4444	-1156		
Morrow	4835	-1547		
Lower Morrow	5104	-1816		
TD	5674			
PBTD	5350			
TUBING RECORD:				
			2-3/8" tbg. @	3304'
			2-1/16" tbg. @	2943'
			1-1/4" tbg. @	4900'
			2-1/6" tbg. @	2915'
DST #1, 2826-2923' (Wabaussee), w/results as follows:				
IFP/30": 136-171#, GTS in 10" inc to 369 MCFD				
ISIP/60": 325#				
FFP/45": 222-256#, 15" 523 MCFD, 25" 523 MCFD, stab @ 511 MCFD				
FSIP/90": 308#				
Rec. 120' mud, 265' MSW				
DST #2, 4845-70' (Morrow), w/results as follows:				
IFP/30": 51-51#, very weak blow				
ISIP/60": 51#				
FFP/45": 34-0#, died after 30"				
FSIP/90": 51#				
Rec. 10' drilling mud				
DST #3, 4944-5025' (Morrow), w/results as follows:				
IFP/30": 154-169#, GTS in 5", 10"/300 MCFD, 15"/415, 20"/410, 25"/415, 30"/420				
ISIP/60": 1678#				
FFP/45": 154-169#, 15"/511 MCFD, 25"/466, 35"/472, 45"/427				
FSIP/99": 1678#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 HAL BROWN
 District Superintendent
 Date of Log, 1934

ORIGINAL