

ORIGINAL

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21103-00-00 MAR 2 5 1991

County Seward

NE SW SE Sec. 24 Twp. 34S Rge. 33 West

990 Ft. North from Southeast Corner of Section

1850 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

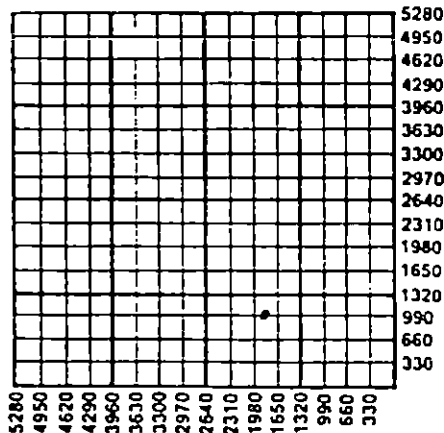
Lease Name Condit SW Unit Well # 1-3

Field Name Condit SW

Producing Formation L. Chester

Elevation: Ground 2810.0 KB NA

Total Depth 6420 PBTD 6366



MAR 14 1990

CONSERVATION DIVISION
Wichita, Kansas

ALT I
8-14-90

Amount of Surface Pipe Set and Cemented at 1545 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: J. M. Petroleum

Operator Contact Person: M. L Pease

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas X Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Depth _____

Drilling Method:

X Mud Rotary Air Rotary Cable

11/13/89 11/27/89 1/10/90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 3-12-90

Subscribed and sworn to before me this 12th day of March 1990.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

11/13/17/00

SIDE TWO

CONFIDENTIAL

Operator Name Anadarko Petroleum Corporation Lease Name Condit SW Unit Well # 1-3

Sec. 24 Twp. 34S Rge. 33
 East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name Top Bottom

SEE ATTACHMENT

[REDACTED]

RELEASED

MAR 25 1991

FROM CONFIDENTIAL

Core No. 1: Core to 6304, barrel jammed.
Rec 20' core.

Core No. 2: (6304-6324), Rec 20' core.

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1545	Pozmix & Common	725	4% gel 2% cc 2% cc
Production	7 7/8	5 1/2	15.5	6420	Pozmix	200	6% gel 1#/sx flocele, 10% salt 1#/sx flocele

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6299-6305, 6276-81	A/2000 gal 7 1/2% MCA + 55 BS F/17,000 gal gelled DSL & 27,400# 20/40 sd.	6299-6305 6276-81

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	6315		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production 1-6-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	-	-

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled

Other (Specify)

6299-6305

6276-81

ATTACHMENT

CONDIT SW UNIT #1-3
Seward County, Kansas

15-175-21,103

ORIGINAL

CONFIDENTIAL

<u>NAME</u>	<u>TOP</u>	<u>BOTTOM</u>
Chase Group	2647	3011
Council Grove	3011	4364
Toronto	4364	4426
Lansing/KC	4426	5194
Marmaton	5194	5374
Cherokee	5374	5794
Morrow	5794	6000
Chester	6000	6368
Ste. Genevieve	6368	6420
TD		6420

RELEASED

MAR 25 1961

FROM CONFIDENTIAL

GABBERT-JONES
DRILLERS WELL LOG

ORIGINAL

CONDIT SOUTHWEST UNIT 1-3
SEC. 24-34S-33W
SEWARD COUNTY, KANSAS

CONFIDENTIAL

Commenced: 11-13-89
Completed: 11-27-89
Operator: ANADARKO PETROLEUM CORPORATION

RELEASED

MAR 25 1991

FROM CONFIDENTIAL.

Depth		Formation	Remarks
From	To		
0	650	Sand-Clay	Ran 37 jts of 24# 8 5/8" csg LD @ 1545' w/525 sks Posmix 4% Gel - 2% CC - 200 sks Common, 2% CC PD @ 12:00 PM 11-14-89
650	1550	Redbed-Gyp-Sand	
1550	1680	Anhy-Shale	
1680	2105	Shale-Anhy	
2105	2670	Shale-Lime	
2670	6848	Lime-Shale	
6848	6303	Core #1	
6303	6323	Core #2	
6323	6420	Lime-Shale	
6420	TD		

APR 25 1991

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

State of Kansas

County of Sedgwick

I, the undersigned, being duly sworn on oath, state
that the above Drillers' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

RECEIVED
STATE CORPORATION COMMISSION

MAR 14 1990

CONSERVATION DIVISION
Wichita, Kansas

GABBERT-JONES, INC.

James S. Sutton, II
James S. Sutton, II -- President

Subscribed & sworn to before me this
30th day of November 1989

Lola Lenore Costa

Lola Lenore Costa

My Commission expires Nov. 21, 1992

LOLA LENORE COSTA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-21-92

ORIGINAL

CONFIDENTIAL

WELL LEASE NO./PLANT NAME

WELL/PLANT LOCATION

STATE

WELL NO.

CONDIT SW UNIT 1-3

SEWARD

KS

SAME

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

LIBERAL

GABBERT & JONES #12

CEMENT PRODUCTION CASING

11/27/1989

ACCT. NO.

CUSTOMER AGENT

VENDOR NO.

CUSTOMER P.O. NUMBER

SHIPPED VIA

FILE NO.

019595

JOHN SHILLING

33876

COMPANY TRUCK

86593

RELEASED

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

11/25/1991

DIRECT CORRESPONDENCE TO:

SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

FROM CONFIDENTIAL
ORIGINAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	6	MI	2.20	13.20
		1	UNT		
001-016	CEMENTING CASING	6432	FT	1,380.00	1,380.00
		1	UNT		
018-315	MUD FLUSH	1260	GAL	.45	567.00
030-016	CEMENTING PLUG SW ALUM TOP	5.5	IN	46.00	46.00
		1	EA		
314-163	CLAYFIX II	4	GAL	17.00	68.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	104.00	104.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	83.00	83.00
815.1925					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.1931					
40	CENTRALIZER 5-1/2" MODEL S-4	8	EA	44.00	352.00
807.93022					
504-118	HALLIBURTON LIGHT CEMENT -PREM	50	SK	6.19	309.50
504-043	PREMIUM CEMENT	75	SK	6.85	513.75
506-105	POZMIK A	75	SK	3.91	293.25
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
507-210	FLOCELE	63	LB	1.21	76.23
509-968	SALT	718	LB	.06	43.08
508-291	GILSONITE	750	LB	.35	262.50
500-207	BULK SERVICE CHARGE	225	CFT	.95	213.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	360.886	TMI	.70	252.62
INVOICE SUBTOTAL					4,607.88
DISCOUNT-(BID)					921.56-
INVOICE BID AMOUNT					3,686.32
***** CONTINUED ON NEXT PAGE *****					

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

2020

Customer to return the...
 only those...
 Nothing herein...
 returned.

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		
CONDIT SW UNIT 1-3		SEWARD		KS SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE	
LIBERAL	GABBERT & JONES #12	CEMENT PRODUCTION CASING	11/27/19	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA FILE
019595	JOHN SHILLING		33876	COMPANY TRUCK 865

RELEASED

CONFIDENTIAL

ANADARKO PETROLEUM CORP
 P. O. BOX 351
 LIBERAL, KS 67905-0351

11/25/1991 DIRECT CORRESPONDENCE TO:
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

FROM CONFIDENTIAL

ORIGINAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*- KANSAS STATE SALES TAX				86.25
	*- SEWARD COUNTY SALES TAX				20.30
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,792.87

Jim [Signature]

APPROVED	LOCATION
LIBERAL OPERATIONS RECEIVED	
LEC 08 1989	
APPROVED	IDC
12-01-89	TANGIBLE
CODED BY	OPERATIONS

2510-204

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Sec. 24 Twp. 34S Rge. 3E
 West

INVOICE		INVOICE NO. 876582		DATE 11/14/1989	
WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	
NDIT SW UNIT 1-3		SEWARD		KS	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		GABBERT & JONES #12		CEMENT SURFACE CASING	
TICKET DATE		11/14/1989			
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
9595	JIM BARLOW		33876	COMPANY TRUCK	86126

RELEASED ORIGINAL CONFIDENTIAL
 DIRECT CORRESPONDENCE TO:

ANADARKO PETROLEUM CORP
 P. O. BOX 351
 LIBERAL, KS 67905-0351

MAR 25 1991
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	ICING AREA - MID CONTINENT MILEAGE	3	MI	2.20	6.60
01-015	CEMENTING CASING	1541	FT	879.00	879.00
03-018	CEMENTING PLUG SW, PLASTIC TOP	8	5/8 IN	98.00	98.00
04-043	PREMIUM CEMENT	200	SK	6.85	1,370.00
04-043	PREMIUM CEMENT	263	SK	6.85	1,801.55
05-105	POZNIX A	262	SK	3.91	1,024.42
06-121	HALLIBURTON-GEL 2%	9	SK	.00	N/C
07-277	HALLIBURTON-GEL BENTONITE	9	SK	13.00	117.00
09-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	25.75	334.75
00-207	BULK SERVICE CHARGE	551	CFT	.95	523.45
00-306	MILEAGE CMTG MAT DEL OR RETURN	1248.376	TMI	.70	873.86
	INVOICE SUBTOTAL				7,028.63
	DISCOUNT-(BID)				1,757.13-
	INVOICE BID AMOUNT				5,271.50
	*-KANSAS STATE SALES TAX				195.80
	*-SEWARD COUNTY SALES TAX				46.08
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$5,513.38

2510-2041
 John Sherry

11-27-89

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH