

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-175-20,591-00-00

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Condit SW

** CONTACT PERSON Paul Gatlin PROD. FORMATION

PHONE (316) 624-6253

PURCHASER LEASE Correll "A"

ADDRESS WELL NO. 2

WELL LOCATION C NW SE

DRILLING Johnson Drilling Company, Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS 3535 NW 58th Street, Suite 710 1980 Ft. from East Line of

Oklahoma City, Oklahoma 73112 these (Qtr.) SEC 24 TWP 34S RGE 33 (W)

PLUGGING Sargents Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 620 South Lincoln

Liberal, Kansas 67901

TOTAL DEPTH 6610 PBD 6400

SPUD DATE 2/17/82 DATE COMPLETED 12/13/82

ELEV: GR 2816 DF 2826 KB 2827

DRILLED WITH (SAND) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	24		

Amount of surface pipe set and cemented 1554 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. B. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) Division Production Engineer

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December

19 82.

ELIZABETH J. HOOPER Seward County, Kansas My Appt. Expires 7-26-83

[Signature] (NOTARY PUBLIC) STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: July 26, 1983

** The person who can be reached by phone regarding any questions concerning this information.

JAN 28 1983 CONSERVATION DIVISION Wichita Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run. Surface, Clay, & Sand Sand & Redbed Redbed, Sand, & Shale Anhydrite Shale Lime & Shale		0'	280'	Welex ran Dual Induction Guard Log, Compensated Density Neutron Log	
		280'	691'		
		691'	1548'		
		1548'	1558'		
		1558'	2680'		
		2680'	6610'		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1554	Pozmix Common	550 200	4% Gel 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	6465	Litewate Pozmix	50 200	SS .5 CPR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	46	6312-20'

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/800 gallons MSR 100	6312-20'

Date of first production Dry	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	6312-20'