

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

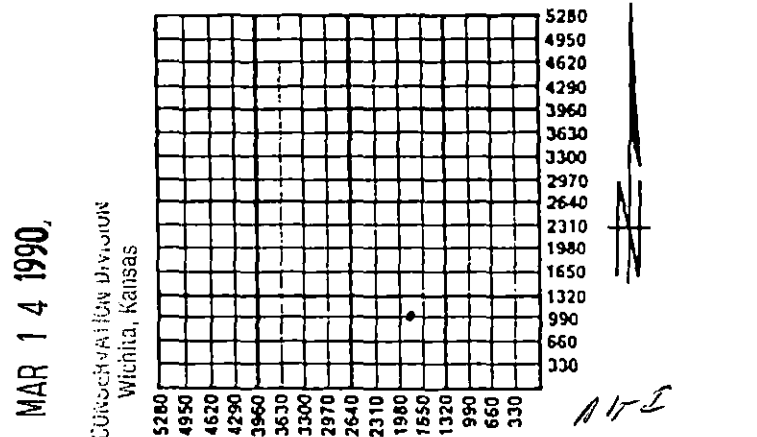
Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351
Purchaser: J. M. Petroleum
Operator Contact Person: M. L. Pease
Phone (316) 624-6253
Contractor: Name: Gabbert-Jones, Inc.
License: 5842

Wellsite Geologist: NA
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
11/13/89 11/27/89 1/10/90
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21103-00-00
County Seward
NE SW SE Sec. 24 Twp. 34S Rge. 33 East West
990 Ft. North from Southeast Corner of Section
1850 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Condit SW Unit Well # 1-3
Field Name Condit SW
Producing Formation L. Chester
Elevation: Ground 2810.0 KB NA
Total Depth 6420 PBD 6366



Amount of Surface Pipe Set and Cemented at 1545 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

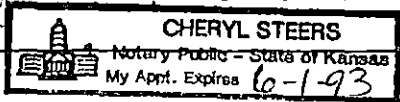
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado, Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 3-12-90

Subscribed and sworn to before me this 12th day of March, 1990.

Notary Public Cheryl Steers
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

X



P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

INVOICE

A Halliburton Company

INVOICE NO.	DATE
876582	11/14/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
CONDIT SW UNIT 1 3		SEWARD		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES #12		CEMENT SURFACE CASING		11/14/1989
ACCT. NO.	CUSTOMER AGENT		VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA
019595	JIM BARLOW			33876		COMPANY TRUCK
						FILE NO.
						06126

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	3	MI	2.20	6.60
		1	UNT		
001-016	CEMENTING CASING	1541	FT	879.00	879.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8	5/8 IN	98.00	98.00
		1	FA		
504-043	PREMIUM CEMENT	200	SK	6.85	1,370.00
504-043	PREMIUM CEMENT	263	SK	6.85	1,801.55
506-105	POZMIX A	262	SK	3.91	1,024.42
506-121	HALLIBURTON-GEL 2%	9	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	9	SK	13.00	117.00
509-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	25.75	334.75
500-207	BULK SERVICE CHARGE	551	CFT	.95	523.45
500-306	MILEAGE CMTG. MAT DEL. OR RETURN	1248.376	TMI	.70	873.86

INVOICE SUBTOTAL

2510-2041

7,028.63

DISCOUNT - (BID)
INVOICE BID AMOUNT

John Swain

1,757.13
5,271.50

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

195.80
46.08

RECEIVED
STATE CORPORATION COMMISSION

11-27-89

MAR 14 1990

CONSERVATION DIVISION
Wichita, Kansas
INVOICE TOTAL

PLEASE PAY THIS AMOUNT

\$5,513.38

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING. THE MONTH BEGINS THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DELAY AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 5% OF THE AMOUNT OF THE UNPAID ACCOUNT.