

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 6/30/84

OPERATOR Donald C. Slawson API NO. 15-175-20748-00-00

ADDRESS Suite 700, 20 N. Broadway COUNTY Seward
Oklahoma City, OK 73102 FIELD Wildcat

** CONTACT PERSON Daniel G. Wilson PROD. FORMATION N/A
PHONE 405 232-0201 Indicate if new pay.

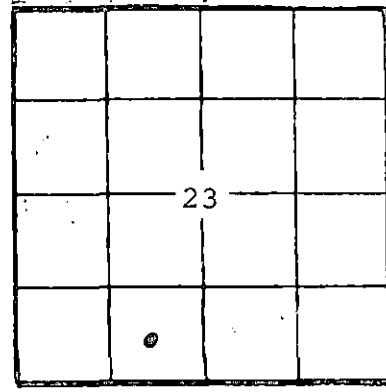
PURCHASER N/A LEASE TRIMMELL

ADDRESS _____ WELL NO. 1-23

DRILLING Slawson Drilling Company WELL LOCATION _____
CONTRACTOR _____ 660 Ft. from south Line and

ADDRESS Box 1409 1980 Ft. from west Line of ~~XXX~~
Great Bend, Kansas 67530 the SW (Qtr.) SEC23 TWP34S RGE33 (W).

PLUGGING Halliburton WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS Liberal, KS



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 6,700' PBTD N/A

SPUD DATE 3/29/84 DATE COMPLETED 4/15/84

ELEV: GR 2,836' DF 2,839' KB 2,842'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1,571' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel G. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel G. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of April, 1984.

MY COMMISSION EXPIRES: 5/7/85

RECEIVED
STATE CORPORATION COMMISSION
APR 30 1984
CONSERVATION DIVISION
Wichita, Kansas

Janina Cousins
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Donald C. Slawson LEASE NAME TRIMMELL SEC 23 TWP 34S RGE 33 (W)
WELL NO 1-23

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			DIL-Latero-log-GR-SP	1,570-6,695
DST #1 6,030' - 6,090' (Morrow)			CNL-FDC-GR-Caliper	2,563-6,694
IHP 2900.5				
IFP 30 min 55.3				
ISIP 60 min 290.4				
FHP 2895.2			Anhydrite	1,544
FFP 60 min 58.5			Herrington	2,622
FSIP 123min 640.7			Heebner	4,344
BHT 134°F			Toronto	4,358
Recovery 45' drilling mud in DP			Lansing	4,492
2240 cc drilling mud in sample chamber			Kansas City	4,822
			Marmaton	5,250
			Cherokee	5,562
DST #2 6,527' - 6,631' (St. Louis)			Morrow	5,854
IHP 3203.8			Chester	6,070
IFP 30 min 80.4			St. Gen	6,460
ISIP 30 min 157.5			St. Louis	6,518
FHP 3181.6				
FFP 45 min 85.5				
FSIP 45 min 177.2				
BHT 138°F				
Recovery 10' drilling mud in DP				
2240 cc drilling mud in sample chamber				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	8-5/8"	24	1,571'	Howco Lite	600	1/4#/sk Flocele 2% CaCl ₂
					Class "H"	200	2% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

RELEASED

Amount and kind of material used

Depth interval treated

AUG 07 1986

FROM CONFIDENTIAL

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		