

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9152
Name Marexco
Address 10403 W. Colfax, Suite 680
City/State/Zip Lakewood, CO 80215

Purchaser

Operator Contact Person Steve Marden
Phone (303) 237-5716

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Stephen W. Marden
Phone (303) 237-5716

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9-15-86 9-25-86 9-26-86
Spud Date Date Reached TD Completion Date

6700' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 1615 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-175-20,914-00-00

County Seward

NE NE Sec 23 Twp 34 Rge 33 East
West

4680 Ft North from Southeast Corner of Section
600 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

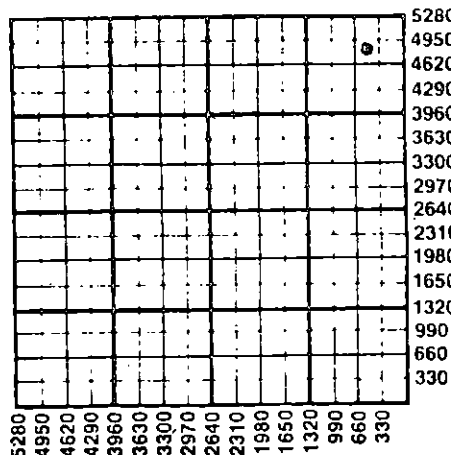
Lease Name Bozarth Well # 41-23

Field Name Evelyn-Condit

Producing Formation P & A

Elevation: Ground 2841 KB 2855

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc.)
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Water purchased from landowner (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Marden

Title Date 11/24/86

Subscribed and sworn to before me this 28th day of November 1986

Notary Public Nancy J. Derossier

Date Commission Expires Feb. 28, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

NOV 19 1986

DEC 12 1986

Sec 23 Twp 34 Rge 33

SIDE TWO

Operator NameManexco..... Lease Name.....Bozarth..... Well #.41-23.

Sec...23... Twp...34S... Rge...33... East West County.....Seward.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST#1 (Morrow) 5825-6106
 30-60-60-90
 First Open 1/2" blow building to bottom of bucket in 20 min.
 Second Open built to bottom then decreased to 5"
 Rec.: 70' drilling mud
 IHP 3130# FHP 2991#
 IFP 217-217# FFP 206-227#
 ISIP 365 FSIP 572#

DST #2 (St. Louis) 6546-6640
 15-30-15-45
 First Open: Surface blow-died in 5 min.: flushed tool, no help
 Second Open: No blow
 Rec.: 5' mud
 IHP 636# FHP 701#
 IFP 43-54# FFP 54-54#
 ISIP 3420# FSIP 3399#

Formation Description		
Name	Top	Bottom
Sand and Red Bed	0	852'
Red Bed	852'	1,400'
Red Bed and Anhydrite	1,400'	1,750'
Anhydrite	1,750'	2,369'
Anhydrite and Shale	2,369'	3,120'
Anhydrite, Shale and Dolomite	3,120'	3,410'
Shale and Lime	3,410'	3,653'
Lime and Shale	3,653'	3,900'
Dolomite, Lime and Shale	3,900'	4,115'
Lime and Shale	4,115'	6,700'
Rotary Total Depth		6,700'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	16"		40'		3 1/2 yds	
Surface	12-1/4"	8-5/8"	24#	1615'	HLC Class. C	525	2% cc 1/2# Flowseal
					Class. C	200	2% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled