## ORIGINAL

API NO. 15- 175-20262 -00-0/

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACC-2 AMENDMENT TO WELL HISTORY

RECOMPLETION FORM ACCI-2 AMENDMENT TO WELL HISTORY	County Seward
	CN/2 SE Sec. 17 Twp. 34S Rge. 33 West
Operator: License # _ 5447	Ft. North from Southeast Corner of Section
Name: OXY USA, Inc.	Ft. West from Southeast Corner of Section
Address: P.O. BOX 26100	(MOTE: Locate well in section plat below.)
City/State/Zip: OKLA. CITY, OK 73126-0100	Lease Name Brown C Well # 3
Purchaser:	Field Name Salley
NN	Producing Formation <u>Toronto (Producing zone)</u> Morrow (Inj. Zone)
Operator Contact Person: Raymond Hui Phone:(405_) 749-2471	Elevation: Ground 2861 KB 2869
Designate Type of Original Completion New Well Re-Entry Workover	5280 4950 4620
Date of Original Completion 9-8-75	4290 3360
Name of Original Operator OXY USA, Inc.	3630
Original Well Name Brown C #3 REUL	IVED 2970 2970 2640
Date of Recompletion:	1980
10-31-90 4-2-91 APR () Commenced Completed	4 1991
CONSERVA	ION DIVISION 990
••••	1. Kansas
Designate Type of Recompletion/Workover:  Oil SWD Jemp. Abd.  X Gas X Inj Delayed Comp.  Dry Other (Core, Water Supply, etc.)  Deepening 6070 PBTD Conversion to Injection/Disposal  Is recompleted production:  Commingled Docket No.  Dual Completion Docket No.  X Other (Disposal or Injection?) Docket No. #26113  INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held on and submitted with the form. See rule 82-3-107 for confident wireline logs and driller's time logs (not previously submit prior to or with this form for approval of commingling or de CP-111 with all temporarily abandoned wells. NOTE: Conversions.	of the recompletion of any well. Rules 82-3-107 and 82-3-141 postidential for a period of 12 months if requested in writing ntiality in excess of 12 months. One copy of any additional ted) shall be attached with this form. Submit ACO-4 or ACO-5 and completions. Submit CP-1 with all plugged wells.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.
Signature Vic Tumlinson ( Title	Operations Drilling Managerate 4-2-91
Subscribed and sworn to before me this 2nd day of	<del></del>
Notary Public <u>Kay Com Kilmen</u>	Date Commission Expires4-/6-94

SIDE THO Operator Name OXY USA, Inc. Lease Name Brown C Well # 3 Sec. 17 Twp. 348 Rge. 33 West County \_ Seward RECOMPLETION FORMATION DESCRIPTION No new ele. logs have been run Log Sample <u>Name</u> <u> Top</u> Bottom 4328 4335' Toronto 6048 6036 Morrow 6605 TD. 6078 PBTD ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Bottom Type of Cement # Sacks Used Type and Percent Additives Perforate Protect Casing 4328 6048 Set CIBP at 6000'; dumped 2 sx of cmt on top of CIBP. Perf. @ 4650' X Plug Back TD Plug Off Zone w/4 shots for squeeze. Pumped 100 sx C1.H cmt. Squeezed w/195 \$x cmt. Perf. @ 4390' w/4 shots! Pumped 100 sx Cl.H Squeezed w/85 sx. Perf. @ 4285'. Pumped 100 sx C1.H. Squeezed w/85 sx. PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Toronto 4328-4335 Not Treated. (7': 28 shots) PBTD 6070' Plug Type CIBP TUBING RECORD

TUBING RECORD

Size 2 7/8" Set At 6000' Packer At 6000' Was Liner Run Y X X N

Date of Resumed Production, Disposal or Injection 12-4-90

Estimated Production Per 24 Hours Oil X Bbls. Water - Bbls. - Gas-Oil-Ratio

Gas 135 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)