

STATE CORPORATION COMMISSION KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION OR RECOMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

S

API NO. 15-...175-21,069-00-00

County... Seward

... C SW SW 14 34S 33 East
 ... Sec... Twp... Rge... X West

...660... Ft North from Southeast Corner of Section
 ...4620... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

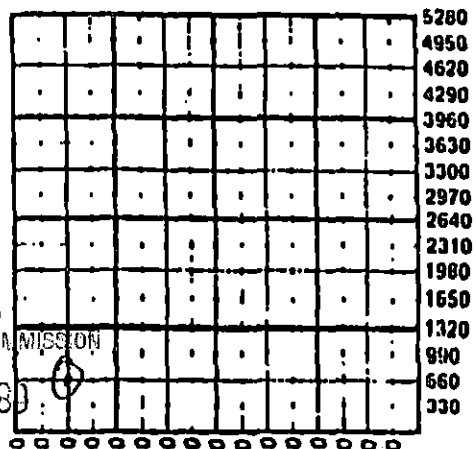
Lease Name... Salley "J" Well #... 1

Field Name... Hugoton

Producing Formation... Chase

Elevation: Ground... 2829.6... KB... NA

Section Plat



RECEIVED
 STATE CORPORATION COMMISSION
 AUG 1 0 1989
 CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION
 Disposition of Produced Water: _____ Disposal
 Docket # _____ _____ Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717
 Source of Water:
 Division of Water Resources Permit # _____

Groundwater... Ft North from Southeast Corner
 (Well) ... Ft West from Southeast Corner of
 Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
 (Stream, pond etc)... Ft West from Southeast Corner
 Sec Twp Rge East West

X Other (explain) Contractor provided water...
 (purchased from city, R.W.D. #)

Operator: License # 4549
 Name Anadarko Petroleum Corporation
 Address P.O. Box 351
 City/State/Zip Liberal, KS 67905-0351

Purchaser... NA

Operator Contact Person... M. L. Pease
 Phone... (316) 624-6253

Contractor: License # 5842
 Name Gabbert-Jones, Inc.

Wellsite Geologist... Ed Nichols
 Phone...

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
 ... 12-29-88 ... 1-9-89 ... NA
 Spud Date Date Reached TD Completion Date
 ... 6670 ... 2888
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1576 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set... feet
 If alternate 2 completion, cement circulated
 from... feet depth to... w/... SX cmt
 Cement Company Name Dowell Schlumberger, Inc.
 Invoice # 03-12-1381

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... M. L. Pease
 Title... Division Production Manager Date... 7/21/89

Subscribed and sworn to before me this 21st day of July 1989...
 Notary Public... Kathryn A. Rowley

Date Commission Expires...
 KATHRYN A. ROWLEY
 Notary Public - State of Kansas
 My Appt. Expires 8/1-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Form ACO-1 (5-86)

Sec... Twp... Rge...

Operator Name **Anadarko Petroleum Corporation** Lease Name **SALLEY "J"** Well # **1**

Sec. **14** Twp. **34S** Rge. **33** East West County **Seward**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand-Redbed	0	380
Redbed	380	1577
Shale	1577	1777
Shale Lime	1777	2631
Lime-Shale	2631	6670
TD		6670

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1576	"H"	750	2% cc
Production	7 7/8"	5 1/2"	14	2898	"C"	100	10% DCD 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled