ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 175-21,069-R-00-0
RECOMPLETION FORM	County Seward 6
ACO-2 AMENDMENT TO WELL HISTORY	C SW SW Sec. 14 Twp. 345 Rge. 33 X West
Operator: License #5598	660 Ft. North from Southeast Corner of Sec
Name: APX Corporation	4620 Ft. West from Southeast Corner of Section
Address: P. O. Bóx 351	(NOTE: Locate well in section plat below.)
City/State/Zip: Liberal, KS 67905-0351	Lease Name Salley "J" Well # 1 H
Purchaser:	Field Name Hugoton
Panhandle Eastern Pipe Line Co.	Producing Formation _ Chase
(Transporter) Operator Contact Person: Phone: (316) 624-6253 Operator Contact Person: Operator Contact Person: J. L. Ashton	Elevation: Ground 2829.6 KB NA
Designate Type of Original Completion X New Well Re-Entry Workover	5280 4950 4620
Date of Original Completion	4290
Name of Original Operator <u>Anadarko Petroleum Corp</u>	
Original Well NameSalley "J" No. STATE CORDARA TO	2970 2640 N
Date of Recompletion: $AUG 10$	
5-15-90 5-31-90 Completed CONSERVATION	1650
Completed . CONSERVATION Re-entry Workover INFIII Completion Wichita. K	4nsas 990
Re-entry Workover Dentill Completion	
Designate Type of Recompletion/Workover:OilSWDTemp. Abd.	5280 4 4 520 4 4 620 3 9 6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
X Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	K.C.C. OFFICE USE ONLY
	Fletter of Confidentiality Attached CWireline Log Received
Deepening Re-perforation X Plug Back 2888 PBTD Conversion to Injection/Disposal	C Drillers Timelog Received
	Distribution
s recompleted production:	KCC SWD/RepNGPA NGPA Other
Commingled Docket No	(Specify)
Other (Disposal or Injection?) Docket No.	
INSTRUCTIONS: This form shall be completed in triplicate a	and filed with the Kansas Corporation Commission, 200 Colorad
Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held o	of the recompletion of any well. Rules 82-3-107 and 82-3-14
and submitted with the form. See rule 82-3-107 for confide	entiality in excess of 12 months. One copy of any additiona
wireline logs and driller's time logs (not previously submi prior to or with this form for approval of commingling or d	itted) shall be attached with this form. Submit ACO-4 or ACO- dual completions. Submit CP-1 with all plugged wells. Submi
CP-111 with all temporarily abandoned wells. NOTE: Convapproval before use; submit form U-1.	version of wells to either disposal or injection <u>must</u> receiv
approvat before use; subsit form U-1.	
ull requirements of the statutes, rules and regulations promul	lgated to regulate the oil and gas industry have been fully compli
with and the statements berein are complete and correct to t	
Beverly J/Williams	e Engineering Technician Date 9-1-90
subscribed and sworn to before me this day of	· Cluquet 19 90
lotary Public (Reluce Marie)	Date Commission Expires CHERYL STEER
- <i>U</i> ·	Notery Public - State of

perator NameAP	• •		SIDE TWO Lease Name	e <u>Salley "J"</u> Well # <u>1 H</u>
c. <u>14</u> Twp. <u>345</u>		East West	County	Seward
		RECOMPLET	TION FORMATION D	ESCRIPTION
•		x	Log Sa	emple
Name	a more	•		Top Bottom
Blaine Cedar I Stone Chase Counci TD	Hills		***	NA N
	· · · · · · · · · · · · · · · · · · ·	ADDITIONAL C	EMENTING/SQUEEZE	E RECORD
urpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD Plug Off Zone		<u> </u>		
•				
Shots Per Foot	Specify Footage of	ERFORATION RECOR		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	2680-2716		1	A/14400 gal 50 QUAL N2-28% SGA.
			-	A/4100 gal 50 QUAL N2-28% fe acid.
2	2650-60. 262	4-30		CIBP @ 2670 A/6400 gal 50 QUAL N2-28% stable gelled fe acid. A/1820 gal 50 QUAL N2
				28% fe acid.
2888	Plu		<u>e'i </u>	
	Set At		Packer At	Was Liner Run _ a Yo _ X _
timated Production	Per 24 Hours O	O _ '**	'Rhie'' Uster	ting on pipeline Bbls Gas-Oil-Ratio
sposition of Gas:	G Used on Leas	e (If vented, s	Mcf submit ACO-18.)	After 4