

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: SALLEY I-1

Comp. Date 8-14-95 Old Total Depth 6640

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 6250 PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-17-02 -- 1-22-03
Spud Date Date Reached TD Completion Date

API NO. 15- 17520861-6002
County SEWARD
C - NE - SE Sec. 14 Twp. 34 Rge. 33 X E
W

1980 Feet from (S)X (circle one) Line of Section

660 Feet from (E)X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name SALLEY Well # I-1

Field Name CONDIT

Producing Formation CHESTER

Elevation: Ground 2823 KB --

Total Depth 6640 PBTD 6250

Amount of Surface Pipe Set and Cemented at 1579 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Whisper 2.12.03
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters

Title DIVISION PRODUCTION ENGINEER Date _____

Subscribed and sworn to before me this 4 day of February 20 03.

Notary Public Lori Pearson
RECEIVED
Date Commission Expires 2/26/05

FEB 06 2003

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C NO Wireline Log Received
C NO Geologist Report Received

Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ RGS _____ Plug _____ Other (Specify)



LORI PEARSON
Notary Public, State of Texas
My Commission Expires
February 26, 2005

✓ KCC WICHITA

X

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SALLE7 Well # 1-1

Sec. 14 Twp. 34 Rge. 33
 East
 West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED ORIGINAL ACO-1

| ** Original Completion CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| ** SURFACE | 12-1/4" | 8-5/8" | 24.0 | 1759 | | 750 | |
| ** PRODUCTION | 7-7/8" | 4-1/2" | 10.5 | 6640 | | 440 | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-----------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | CIBP @ 6250 | | ACID W/ 1400 GAL 15% HCL. | 6110-6124 |
| 3 | 6110-6124 | | FRAC W/ 21780 GAL 60 Q CO2 + 45500# 20/40 SMD. | 6110-6124 |
| | | | | |

| TUBING RECORD | Size 2-3/8 | Set At 6056 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|--|--|-------------|---------------|---|
| Date of First, Resumed Production, SWD of Inj. 1-17-03 | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil 0 Bbls. | Gas 133 Mcf | Water 0 Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 6110-6124

COPY ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACD-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser: J. M. Petroleum Corporation
Dallas, Texas

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert Jones, Inc.

Wellsite Geologist: Joe Blair
Phone (316) 624-2804

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

| | | |
|---------------|-----------------|-----------------|
| 6/20/85 | 7/3/85 | 8/14/85 |
| Spud Date | Date Reached TD | Completion Date |
| 6640 | 6450 | |
| Total Depth | PBTD | |

Amount of Surface Pipe Set and Cemented at 1579 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-175-20,861
County Seward
C. NE SE 14 Twp 34S Rge 33 East
..... Sec West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

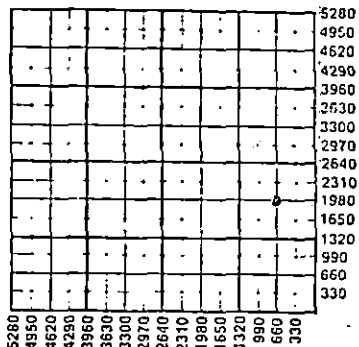
Lease Name Salley "I" Well # 1

Field Name Condit

Producing Formation Chester

Elevation: Ground 2823 KB. 2832

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACD-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-570

Groundwater 1980 Ft North from Southeast Corner
..... 660 Ft West from Southeast Corner of
Sec 14 Twp 34S Rge 33 East West

Surface Water Ft North from Southeast Corner
..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R:W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

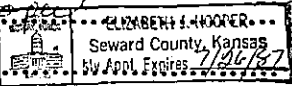
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Production Manager Date 8/20/85

Subscribed and sworn to before me this 23rd day of August, 1985.

Notary Public Elizabeth D. [Signature]

Date Commission Expires 7/26/87



| | | |
|--|----------------------------------|--------------------------------|
| K.C.C. OFFICE USE ONLY | | |
| <input type="checkbox"/> Letter of Confidentiality Attached | <input type="checkbox"/> SWD/Rep | <input type="checkbox"/> NGPA |
| <input type="checkbox"/> Wireline Log Received | <input type="checkbox"/> Plug | <input type="checkbox"/> Other |
| <input checked="" type="checkbox"/> Drillers Time Log Received | (Specify) | |
| Distribution | | |
| <input type="checkbox"/> KCC | <input type="checkbox"/> SWD/Rep | <input type="checkbox"/> NGPA |
| <input type="checkbox"/> KGS | <input type="checkbox"/> Plug | <input type="checkbox"/> Other |

RECEIVED
FEB 06 2003
KCC WICHITA

Operator Name Anadarko Petroleum Corporation Lease Name Salley "I" Well # 1

Sec. 14 Twp. 34S Rge. 33 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and/shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Schlumberger ran Compensated Neutron/Lithodensity w/GR, and Dual Induction SFL w/GR.

| Name | Formation Description | |
|-------------------|-----------------------|--------|
| | Top | Bottom |
| Cased Hole | 0' | 30' |
| Sand | 30' | 135' |
| Sand-Redbed | 135' | 880' |
| Redbed-Anhy | 880' | 1295' |
| Redbed | 1295' | 1580' |
| Anhy-Redbed | 1580' | 1965' |
| Redbed-Shale-Anhy | 1965' | 2350' |
| Lime-Shale | 2350' | 6640' |
| TD | 6640' | |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|---|--|----------------|---|----------------|-----------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8 | 24 | 1579 | Pozmix | 550 | 3% CaCl |
| | | | | | Common | 200 | 3% CaCl |
| Production | 7-7/8 | 4-1/2 | 10.5 | 6640 | Litewate | 75 | .75% CFR-2 |
| | | | | | Pozmix | 365 | 10% Salt .5% CFR-2 |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | | | | Depth |
| 2 | 6534-36, 6544-49 | | | 900 gal 15% MCA, 25 BS | | | 6534-49 |
| ? | 6473-82 | | | 2/1000 gal 15% Spearhead, 25 BS | | | 6473-82 |
| ? | 6297-6302 | | | CIBP | | | 6450 |
| ? | 6297-6302 | | | 50 sxs LW, 250 sxs Pozmix | | | |
| ? | 6297-6302 | | | 10% salt .5% CFR-2 | | | 6297-6302 |
| 2 | 6297-6302 | | | 500 gal 7-1/2% MCA, 12 BS | | | 6297-6302 |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No sand. | | | |
| Size | | Set At | Packer at | | | | |
| 2-3/8 | | 6393 | | | | | |
| Date of First Production | | Producing Method | | | | | |
| 8/13/85 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | Gravity | |
| 175 Bbls | | 237 MCF | -0- | Bbls | 1.354 | CFPB 39.2 @ 60° | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 6297-6302 (Chester) Used on Lease Dually Completed Commingled