

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser: J. M. Petroleum Corporation
Dallas, Texas

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist Joe Blair
Phone (316) 624-2804

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6/20/85 7/3/85 8/14/85
Spud Date Date Reached TD Completion Date

6640 6450
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1579 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

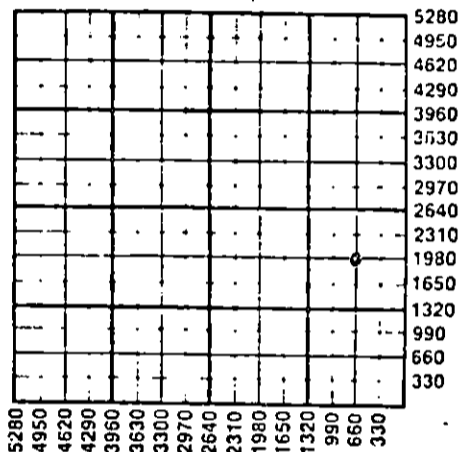
API No. 15-175-20,861-00-00
County Seward
C NE SE Sec 14 Twp 34S Rge 33 East West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Salley "I" Well # 1
Field Name ~~Condit~~ Evalyn ("Condit") West
Producing Formation Chester (Miss)

Elevation: Ground 2823 KB 2832

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-570

Groundwater 1980 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 14 Twp 34S Rge 33 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Production Manager Date 8/20/85

Subscribed and sworn to before me this 23rd day of August 1985

Notary Public Elizabeth J. Hoover
Date Commission Expires 7/26/87

ELIZABETH J. HOOVER
Seward County, Kansas
My Appt. Expires 7/26/87

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other

RECEIVED
STATE CORPORATION COMMISSION

Sec 14 Twp 34 Rge 33

SIDE TWO

RELEASED
FROM CONFIDENTIAL

Operator Name Anadarko Petroleum Corporation Lease Name Salley "I" Well No. 1 Date 11/1/85

Sec. 14 Twp. 34S Rge. 33 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Schlumberger ran Compensated Neutron/Lithodensity w/GR, and Dual Induction SFL w/GR.

Name	Top	Bottom
Cased Hole	0'	30'
Sand	30'	135'
Sand-Redbed	135'	880'
Redbed-Anhy	880'	1295'
Redbed	1295'	1580'
Anhy-Redbed	1580'	1965'
Redbed-Shale-Anhy	1965'	2350'
Lime-Shale	2350'	6640'
TD	6640'	

RELEASED
CONFIDENTIAL
DEC 22 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1579	Pozmix Common	550 200	3% CaCl
Production	7-7/8	4-1/2	10.5	6640	Litewater Pozmix	75 365	.75% CFR-2 10% Salt .5% CFR-2

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth	
2	6534-36, 6544-49	900 gal 15% MCA, 25 BS CIBP	6534-49	
2	6473-82	A/1000 gal 15% Spearhead, 25 BS CIBP	6473-82	
2	6297-6302	50 sxs LW, 250 sxs Pozmix	6450	
2	6297-6302	10% salt, .5% CFR-2	6297-6302	
2	6297-6302	500 gal 7-1/2% MCA, 12 BS F/11, 700 diesel + 7500# 20/40	6297-6302	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	sand
	2-3/8	6393				

Date of First Production 8/13/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1.75 Bbls	237 MCF	-0-	Bbls 1354	CFPB 39.2 @ 60°

METHOD OF COMPLETION
 Disposition of gas: Vented Open Hole Perforation Sold Other (Specify)..... 6297-6302 (Chester)
 Used on Lease Dually Completed Commingled

EJH

GABBERT-JONES, INC.
DRILLERS WELL LOG

CONFIDENTIAL

SALLEY "I" #1
C NE SE Sec. 14-34S-33W
Seward Co, Ks

Commenced: 6-20-85

Completed: 7-4-85

Operator: ANADARKO PRODUCTION COMPANY

Depth		Formation	Remarks
From	To		
0	30	Cased Hole	30' of 20" csg
30	135	Sand	
135	880	Sand-Redbed	Ran 35jts of 24# 8 5/8" csg
880	1295	Redbed-Anhy	LD @ 1579' W/550 sks Posmix
1295	1580	Redbed	4% Gel-2% CC-200sks
1580	1965	Anhy-Redbed	Class H - 2%CC
1965	2350	Redbed-Shale-Anhy	PD @ 11:30pm 6-21-85
2350	6640	Lime-Shale	
6640-TD			Ran 188jts of 10 1/2# 4 1/2" csg LD @ 6640" W/75sks Howco lite -3/4 of 1% CFR2 365 sks 50/50 Posmix 10% Salt-.5 of 1% CFR2 PD @ 12:30 pm 7-4-85

AUG 27 1985
State Corporation Commission
WICHITA

State of Kansas) I, the undersigned, being duly sworn on oath, state
County of Sedgwick) that the above Drillers' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.

James S. Sutton, II
James S. Sutton, II -- President

Subscribed & sworn to before me this
18 day of July, 1985.

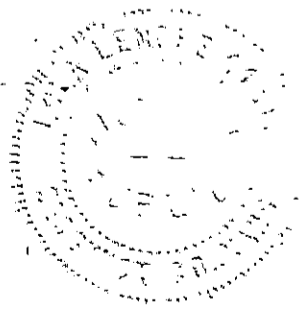
Lola Lenore Costa
Lola Lenore Costa

My Commission expires November 21, 1988

RELEASED

DEC 22 1987

FROM CONFIDENTIAL



RECEIVED
STATE CORPORATION COMMISSION
AUG 26 1985
CONSERVATION DIVISION
Wichita, Kansas