

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- -175-21495-00-00

County SEWARD

C - NE - SW Sec. 13 Twp. 34 Rge. 33

1980 Feet from X(S) (circle one) Line of Section

1980 Feet from X(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name EUBANK "B" Well # 8

Field Name EVALYN CONDIT

Producing Formation NONE-D&A

Elevation: Ground 2823.4 KB --

Total Depth 6600 PBDT -0-

Amount of Surface Pipe Set and Cemented at 1575 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) PRT 1 5-10-90 D&A DPW

Chloride content 1700 ppm Fluid volume 700 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: NOV 17

Operator Name CONFIDENTIAL

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

CONFIDENTIAL

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: NONE-D&A

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: GABBERT-JONES DRILLING

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl. Cathodic, etc)

RELEASED

If Workover:

Operator: DEC 1 1 1996

Well Name:

Comp. Date Total Depth FROM CONFIDENTIAL

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

09-15-95 09-26-95 N/A
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple

DAVID W. KAPPLE

Title DIVISION DRILLING ENGINEER Date 11/17/95

Subscribed and sworn to before me this 17th day of November 1995.

Notary Public L. Marc Harvey



Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep NGPA, KGS Plug Other
RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91) NOV 21 1995

CONSERVATION DIVISION WICHITA, KS

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name EUBANK "B" Well # 8

Sec. 13 Twp. 34 Rge. 33 East West
 County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>B/STONE CORRAL</td><td>1616</td><td></td></tr> <tr><td>CHASE</td><td>2630</td><td></td></tr> <tr><td>COUNCIL GROVE</td><td>3026</td><td></td></tr> <tr><td>HEEBNER</td><td>4330</td><td></td></tr> <tr><td>LANSING</td><td>4473</td><td></td></tr> <tr><td>MARMATON</td><td>5206</td><td></td></tr> <tr><td>MORROW</td><td>5794</td><td></td></tr> <tr><td>CHESTER</td><td>6016</td><td></td></tr> <tr><td>STE. GENEVIEVE</td><td>6364</td><td></td></tr> <tr><td>ST. LOUIS</td><td>6462</td><td></td></tr> </tbody> </table>	Name	Top	Datum	B/STONE CORRAL	1616		CHASE	2630		COUNCIL GROVE	3026		HEEBNER	4330		LANSING	4473		MARMATON	5206		MORROW	5794		CHESTER	6016		STE. GENEVIEVE	6364		ST. LOUIS	6462	
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B/STONE CORRAL	1616																																		
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MORROW	5794																																		
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STE. GENEVIEVE	6364																																		
ST. LOUIS	6462																																		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		

List All E.Logs Run: DISFL, ML,SONIC, CNL-LDT, SBL-CCL-GR.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24	1575	MIDCON 2/ PREM PLUS	250/160	2%CC, 1/4#SK FLC/ SAME.
PRODUCTION	7-7/8	5-1/2	15-1/2	2912	MIDCON 2	100	2%CC, .6% HALAD- 322.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	NONE		

TUBING RECORD	Size **	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. **	Producing Method ** <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf.	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas: ** Vented Sold Used on Lease (If vented, submit ACO-18.)

Method of completion ** Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval ** _____

** NONE-D&A

WELL DATA
FIELD EWALYN SEC 13 TWP 34S RNG. 33W COUNTY SEWARD STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	15.5	5 1/2	R.B	2913	
LINEAR CSG	U	24	8 5/8	G.L.	1575	
TUBING						
OPEN HOLE			7 7/8	1575	6600	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
PORT COLLAR <u>5 1/2</u>		
INSERT	1	N
PLUG	1	O
GUIDE SHOE <u>REGULAR</u>	1	W
CENTRALIZERS <u>S-4</u>	15	C
BOTTOM PLUG		O
TOP PLUG <u>5w</u>	1	
HEAD		
PACKER		
OTHER		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-27-95</u>	DATE <u>9-27-95</u>	DATE <u>9-27-95</u>	DATE <u>9-27-95</u>
TIME <u>1200</u>	TIME <u>1500</u>	TIME <u>1955</u>	TIME <u>2030</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. **RELEASED**
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____
NE AGENT TYPE _____ GAL. DEC 1 1996
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T. BROADFOOT</u>	<u>420045</u>	<u>LIBERAL KS</u>
<u>R. MARTINEZ</u>	<u>52947</u>	<u>"</u>
<u>MARK LOPEZ</u>	<u>75496</u>	<u>"</u>
<u>RENT HAND LEVANDTX</u>	<u>75505</u>	<u>HUGOTON KS</u>

CONFIDENTIAL

NOV 17

CONFIDENTIAL

DEPARTMENT CEMENT
DESCRIPTION OF JOB CEMENT 5 1/2 LONG STRING
JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
CUSTOMER REPRESENTATIVE [Signature]
HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU FT /SK.	MIXED LBS./GAL.
<u>1</u>	<u>100</u>	<u>MIDCON 2#</u>			<u>2% C.C. - 1/2 GAL AA 322</u>	<u>2.01</u>	<u>12.8</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN INSTANT _____ 5-MIN _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 44.65 REASON SHOE IT.

SUMMARY

VOLUMES

PRESLUS (BBL) GAL. 10-20-10 TYPE 2% KCL-MULFLUSH-KCL
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL (BBL) GAL. 687
CEMENT SLURR (BBL) GAL. 36
TOTAL VOLUME (BBL) GAL. 1747.7

REMARKS

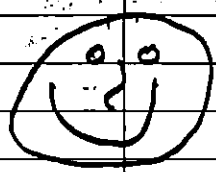
MSDS GIVEN TO CO MAN
CIRCULATION ALL OUT
TOO WELL DONE - NO ACCIDENTS

JOB LOG HAL-2013-C

 CUSTOMER **DADARU PETR. CORP.** WELL NO. **B-8** LEASE **EU BANK** JOB TYPE **5 1/2 LONG STRING** TICKET NO. **811380**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							called out ready 1600
	1500							on loc. LT. S.P.
	1600							START PULLING B.O.P
	1730							START RUNNING CSG.
	1930							HOOK up IRON & HEAD to CIRCULATE
	1940							CIRCULATION to PIT-SAFETY MEETING
	1950							HOOK up to CMT. LINE
	1955	5.7	10					START SPACER 2% KCL
	1956	5.7	20					START mud FLUSH
	1958	5.7	10					START SPACER 2% KCL
	2002	6	36					START CMT. 12.8 #/GAL
	2008	0	0					SHUT OFF WASHUP - DROP PLUG.
	2011	4.8	58					START DISPLACEMENT A/O
	2023	2	10.7					SLOW RATE DOWN (687 TOTAL BBL)
	2028	0	-					PLUG LANDED - FLOAT NELD
								Job OVER
								THANKS FOR CALLING HALLIBURTON ENERGY SERVICES K. BERAL MS
								"HAVE A GOOD DAY"
								BRAAFoot-MARTINEZ-MARK LOPEZ
								Time on loc. GAR 28min Job Time 33min
								CIRCULATION GOOD ALL OUT
								Job WELL DONE NO ACCIDENTS

CONFIDENTIAL

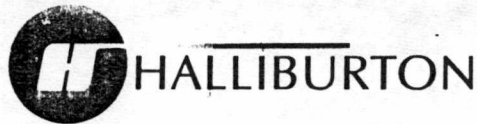


CONFIDENTIAL

RELEASED

DEC 11 1995

FROM CONFIDENTIAL



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: **ANADARKO PETROLEUM CORPORATION**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

NOV 17 1986
CONFIDENTIAL

CUSTOMER COPIES: **WP**

No. **811380-9**
 PAGE 1 OF 2

1. SERVICE LOCATIONS 1. Biberk 2254 2. 24 2233	2. WELL/PROJECT NO. B-8	3. LEASE EUBANK	4. COUNTY/PARISH SEWARD	5. STATE KS	6. CITY/OFFSHORE LOCATION	7. DATE 9-27-86	8. OWNER Same
3.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR GABBERT & JONES	RIG NAME/NO. GABBERT & JONES #2	SHIPPED VIA P.L. 604 1/2 L BEGAL	DELIVERED TO	ORDER NO.
4.	WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO.	WELL LOCATION 12-345-33w		
REFERRAL LOCATION		INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE	10	Mi	14	MIT	2.00	27.00
021-216					PUMP CHARGE	2913	FT	6	HR		1455-
030-016					5w TOP PLUG	5 1/2	IN	1	EA		600-
12A	825.205				REGULAR GUIDE SHOE	2 1/2	IN	1	EA		121-
24A	815.19251				INSERT FLOAT	"	"	"	"		110-
27	815.17311				FILLUP TUBE	"	"	"	"		55-
4D	816.60022				CENTRALIZERS	"	"	15	EA	60-	900-
OR 315					MUD FLUSH	PER	GAL	843	GAL	65	546-
314.103					CLA 7. X II	PER	GAL	2	GAL	28-	56-

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 3330 50 FROM CONTINUATION PAGE(S) 2432 11 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 5762 61
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
DATE SIGNED 9-27-86	TIME SIGNED 1600	<input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.	TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered			<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Jim Baulow	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>Jim Baulow</i>	HALLIBURTON OPERATOR/ENGINEER Jim Baulow	EMP # DX604	HALLIBURTON APPROVAL
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TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 811380

HALLIBURTON ENERGY SERVICES

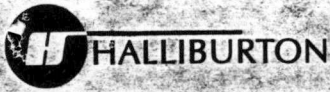
FORM 1911 R-10

CUSTOMER APC	WELL E11BANK B	DATE 9-27-95	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-282					MIDCON 2 Prim Plus	100	BKS			16 39	1639 00	
507-295	710.15250				ECONOMITE							
508-127	516.00335				CALSEAL							
509-406	890.50812				Calcium chlorid. 20%	2	BKS	4		36 75	73 50	
507-775	516.00144				HALAD 322 6/10 %	56	60#	#	5	7 00	392 00 420 -	
<p>ORIGINAL</p> <p>7400 # 155 # 131 # 60 # <u>9987 #</u></p> <p>CONFIDENTIAL</p> <p>NOV 17 1995</p> <p>CONFIDENTIAL</p> <p>RELEASED</p> <p>DEC 11 1996</p> <p>FROM CONFIDENTIAL</p>												
500-207					SERVICE CHARGE	CUBIC FEET				1 35	152 50	
500-306					MILEAGE CHARGE	TOTAL WEIGHT				95	147 06	
					TOTAL WEIGHT	LOADED MILES				31	154.80	
					MILEAGE CHARGE	TON MILES						

No. B 209834

CONTINUATION TOTAL 2432.11



JOB SUMMARY

HALLIBURTON DIVISION Mid ContinentHALLIBURTON LOCATION LIBERAL, KcBILLED ON TICKET NO. 811465

WELL DATA

FIELD _____ SEC. 13 TWP. 34S RING 33W COUNTY SEWARD STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PE ALLOWABLE
CASING	<u>11</u>	<u>34</u>	<u>4 7/8</u>	<u>KB</u>		
LINER						
TUBING						
OPEN HOLE						SHOTS/FT
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT DATE	ON LOCATION DATE	JOB STARTED DATE	JOB COMPLETED DATE
<u>9-15-95</u>	<u>9-15-95</u>	<u>9-16-95</u>	<u>9-16-95</u>
TIME	TIME	TIME	TIME

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>INSERT FLOAT 8 7/8</u>	<u>1</u>	<u>HALCO</u>
GUIDE SHOE <u>SLIP JOINT 8 7/8</u>	<u>1</u>	<u>"</u>
CENTRALIZERS <u>8 7/8</u>	<u>5</u>	<u>"</u>
BOTTOM PLUG		
TOP PLUG <u>5-W 8 7/8</u>	<u>1</u>	<u>" RELEASED</u>
HEAD <u>PIC</u>		
PACKER		
OTHER <u>BASKET 8 7/8</u>	<u>1</u>	<u>1993</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Woodrow 62573</u>	<u>420044 P/U</u>	<u>LIBERAL KS</u>
<u>T. Poyer 48120</u>	<u>53554/75TC4 ADC 116900</u>	<u>" "</u>
<u>J. Wilson</u>	<u>4623/Bulk 17620</u>	<u>HUGORON KS</u>
<u>C. Ashby</u>	<u>51989/Bulk 14734</u>	<u>" "</u>

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL _____ %
 SURFACTANT TYPE _____ GAL _____ IN
 NE AGENT TYPE _____ GAL _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT CEMENT
 DESCRIPTION OF JOB CEMENT 8 7/8 SURFACE CASING
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE [Signature]
 HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

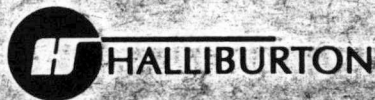
STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>250</u>	<u>mid con 2</u>	<u>HALCO</u>	<u>B</u>	<u>27CC 1/4 FLOCC</u>	<u>NOV 17</u>	<u>3.22</u>
	<u>166</u>	<u>premium plus</u>		<u>B</u>	<u>27CC 1/4 FLOCC</u>		<u>11.1</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 99.2
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY (BBL.-GAL.) 193.3 CC
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 34.1 TC
 ORDERED _____ AVAILABLE _____ USED _____ 177 REMARKS _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 35 REASON SHOE JOINT



DATE
9-15-95

JOB LCG HAL-2013-C

CUSTOMER ANADARKO PET WELL NO. B 8 LEASE EUBANK JOB TYPE 8 7/8 SURFACE TICKET NO. 811465

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							JOB Ready NOW
	2130							called out FOR JOB
	2330							pump TRUCK ON LOCATION - RIG STILL DRILLING - SET UP pump TRUCK
	2400							Bulk TRUCKS ON LOCATION, RIG THROUGH DRILLING
	0030							TRIP OUT DRILL pipe
	0200							START RUNNING 8 7/8 CSG + FLOAT Equip CASING ON BOTTOM 1586
	0315							HOOK UP 8 7/8 P/J + CIRCULATING IRON
	0315							START CIRCULATING WITH RIG PUMP
	0325							HOLD SAFETY MEETING
	0327	6.0					0.200	THROUGH CIRCULATING - HOOK UP TO PUMP TA START MIXING LEAD CMT AT 11.1 ^{LB} /GAL
	0352							START MIXING TAIL CMT AT 14.8 ^{LB} /GAL
	0400							THROUGH MIXING CMT SHUT DOWN
	0401	6.0					0.750	RELEASE PLUG - START DISPLACING
	0415		99.5				800'	HAVE 50 BBL DISP - RETURNS TO SURFACE PLUG DOWN - RELEASE FLOAT
								Float HELD
								CIRCULATED 50-BBLIS 87 SKS ✓
								NOV 17
								CONFIDENTIAL
								THANK YOU! CALL AGAIN
								RELEASED
								DEC 11 1996
								WOODY + JOE
								FROM CONFIDENTIAL



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: ANADARKO PETROLEUM
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

DUNCAN COPY

TICKET

No. **811465 - 6**

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. <u>025540 LIBERAL</u>	<u>B 8</u>	<u>FL BANK</u>	<u>SEWARD</u>	<u>KS</u>	<u>LIBERAL</u>	<u>9-16-75</u>	<u>SAME</u>
2. <u>025535 HUGOTON</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>GARRERT & JONES '12</u>	RIG NAME/NO.	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>WELL SITE</u>	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	<u>02-GAS</u>	<u>01-DEVELOPMENT</u>	<u>010-8 3/8 SURFACE</u>		<u>LAND</u>		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE	5	M	2	EA	2.75	27.50
001-016		1			PUMP CHARGE					1320.00	1320.00
030-018		1			S-W TOP PLUG	1	EA	8 5/8	IN	130.00	130.00
12A	825-217	1			SLIP JOINT GUIDI SHOF	1	EA	8 5/8	IN	275.00	275.00
24A	815-19502	1			INSERT FLOAT VALVE	1	EA	8 5/8	IN	171.00	171.00
27	815-19415	1			FILL UP ASSY	1	EA	1.50	IN	55.00	55.00
40	806-61048	1			CENTRALIZER	5	EA	8 7/8	IN	65.00	325.00
320	806-71460	1			BASKET	1	EA	8 7/8	IN	110.00	110.00
350	870-10802	1			HALCO WELD A	1	EA	1	LB	14.50	14.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Jim Barclay
 DATE SIGNED: _____ TIME SIGNED: _____

A.M.
 P.M.

do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK _____ DEPTH _____

BEAN SIZE _____ SPACERS _____

TYPE OF EQUALIZING SUB _____ CASING PRESSURE _____

TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____

TREE CONNECTION _____ TYPE VALVE _____

SURVEY

AGREE _____ UN-DECIDED _____ DIS-AGREE _____

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? _____

WE UNDERSTOOD AND MET YOUR NEEDS? _____

OUR SERVICE WAS PERFORMED WITHOUT DELAY? _____

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? _____

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL _____

FROM CONTINUATION PAGE(S) _____

1996

SUB-TOTAL _____

APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>Jim Barclay</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>Jim Barclay</i>	HALLIBURTON OPERATOR/ENGINEER <i>JH Woods</i>	EMP # <u>62573</u>	HALLIBURTON APPROVAL
---	--	--	-----------------------	----------------------

KCC

GABBERT-JONES, INC.
WICHITA, KANSAS

ORIGINAL

DRILLER'S WELL LOG

WELL NAME: Eubank B-8
Sec 13-34S-33W
Seward County, Kansas

CONFIDENTIAL

15-175-21495

COMMENCED: September 15, 1995
COMPLETED: September 27, 1995
OPERATOR: Anadarko Petroleum Corporation

RELEASED

DEC 11 1996

FROM CONFIDENTIAL

DEPTH		FORMATION	REMARKS
From	To		
0	680	Sand	
680	1070	Redbed	Ran 38 jts of 24# 8 ⁵ / ₈ "
1070	1220	Sand	csg set @ 1575' w/245
1220	1575	Redbed-Gyp	sk's Midcon 2 2% CC
1575	1795	Redbed	2% Calseal 2% Econlite
1795	2130	Redbed-Shale	100 sk's Prem Plus Class C
2130	2510	Shale	2% CC ¼# Floseal
2510	2715	Shale-Lime	PD @ 4:15AM 09/16/95
2715	6600	Lime-Shale	
	6600' TD		

KCC
NOV 17
CONFIDENTIAL

Ran 67 jts of 15½# 5½"
csg set @ 2912' w/100 sk's.
Midcon 2 2% CC
6% Halid 322
PD @ 9:00PM 09/27/95
RR @ 10:00PM 09/27/95

[STATE OF KANSAS]
[COUNTY OF SEDGWICK]

Subscribed and sworn to before me this
3rd day of October, 1995.

Shirley A. Pelz
Shirley A. Pelz, Notary Public
My commission expires:
October 18, 1997



glog0001

I, the undersigned, being sworn on oath, state that
the above Driller's Well Log is true and correct to
the best of my knowledge and belief and according
to the records of this office.
GABBERT-JONES, INC.

James S. Sutton, II
James S. Sutton, II - President